


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒**APPLICATION FOR PERMIT TO DRILL**

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				1. WELL NAME and NUMBER HUTCHINS/CHIODO 3-20C5		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				3. FIELD OR WILDCAT ALTAMONT		
6. NAME OF OPERATOR EL PASO E&P COMPANY, LP				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
8. ADDRESS OF OPERATOR 1099 18th ST, STE 1900 , Denver, CO, 80202				7. OPERATOR PHONE 303 291-6417		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		9. OPERATOR E-MAIL marie.okeefe@elpaso.com		
12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				13. NAME OF SURFACE OWNER (if box 12 = 'fee') SEE RELATED SURFACE INFO		
14. SURFACE OWNER PHONE (if box 12 = 'fee')				15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		
19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>						
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	889 FSL 800 FEL	SESE	20	3.0 S	5.0 W	U
Top of Uppermost Producing Zone	889 FSL 800 FEL	SESE	20	3.0 S	5.0 W	U
At Total Depth	889 FSL 800 FEL	SESE	20	3.0 S	5.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 800		23. NUMBER OF ACRES IN DRILLING UNIT 640		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2700		26. PROPOSED DEPTH MD: 10700 TVD: 10700		
27. ELEVATION - GROUND LEVEL 5866		28. BOND NUMBER 400JU0708		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE DUCHESNE CITY WATER		

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
NAME Marie Okeefe	TITLE Sr Regulatory Analyst
SIGNATURE	PHONE 303 291-6417
API NUMBER ASSIGNED 43013501900000	DATE 11/23/2009
APPROVAL	EMAIL marie.okeefe@elpaso.com
 Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	1500		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	1500	36.0			

CONFIDENTIAL

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	8.75	5.5	0	10700		
Pipe	Grade	Length	Weight			
	Grade HCP-110 LT&C	9400	17.0			

CONFIDENTIAL

EL PASO E&P COMPANY, L.P.
DRILLING PROGRAM

Hutchins-Chiodo 3-20C5
Sec. 20, T3S, R5W
DUCHESNE COUNTY, UT

El Paso E & P Company intends to drill this well according to the planned program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) El Paso requests approval with this permit to implement the contingency program also outlined below. El Paso will notify the authorized officer upon implementing the contingency plan should it become necessary to depart from the primary plan.

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River	3,474'
Mahogany Bench	5,124'
L. Green River	6,349'
Wasatch	8,204'
TD	10,700'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	3,474'
	Mahogany Bench	5,124'
Oil	L. Green River	6,349'
Oil	Wasatch	8,204'

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 12-1/4" dust bowl from surface to 1,500. A 5M BOP stack w/ 5M rotating head, 5M kill lines and choke manifold used from 1,500' to 10,700'. The BOPE and related equipment will meet the requirements of the 5M and as outlined in Onshore Order II.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1414 psi (70% working pressure). Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold

equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated.

*If the well dictates the need for 7" casing, a 5M BOP with 5M annular with 3 ½" rams, blind rams, mud cross and rotating head will be used from intermediate shoe to TD.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision 404 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – Surface casing to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shale shakers, and mud cleaner.

4. Proposed Casing & Cementing Program:

a. Planned Program

Hole Size	Setting Depth		Casing Size	Casing Weight	Casing Grade	Thread	Condition
	To	From					
12-1/4"	Surface	1,500'	9-5/8"	36	J-55	LT&C	New
8-3/4"	1,500'	10,700'	5-1/2"	17	HCP-110	LT&C	New

b. Contingency Program

Hole Size	Setting Depth		Casing Size	Casing Weight	Casing Grade	Thread	Condition
	To	From					
12-1/4"	Surface	1,500'	9-5/8"	36	J-55	LT&C	New
8-3/4"	Surface	8,304'	7"	29	P-110	LT&C	New
6-1/8"	8,304	10,700'	4-1/2"	13.5	P-110	LT&C	New

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

5. **Drilling Fluids Program:**

Proposed Mud Program:

a. Planned Program

Interval	Type	Mud Weight
Surface	WBM	8.4 – 9.0
Production	WBM	9.0 – 12.0

b. Contingency Program

Interval	Type	Mud Weight
Surface	WBM	8.4 – 9.0
Intermediate	WBM	9.0 – 10.0
Production	WBM	9.0 – 12.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data plus trip margins. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Please refer to the attached Logging Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10,700' TD equals approximately 6,677 psi (calculated at 0.624 psi/foot).

Maximum anticipated surface pressure based on bottom hole pressure equals approximately 4,323 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 9-5/8" casing shoe is 0.8 psi/ft at 1,500' = 1,200 psi

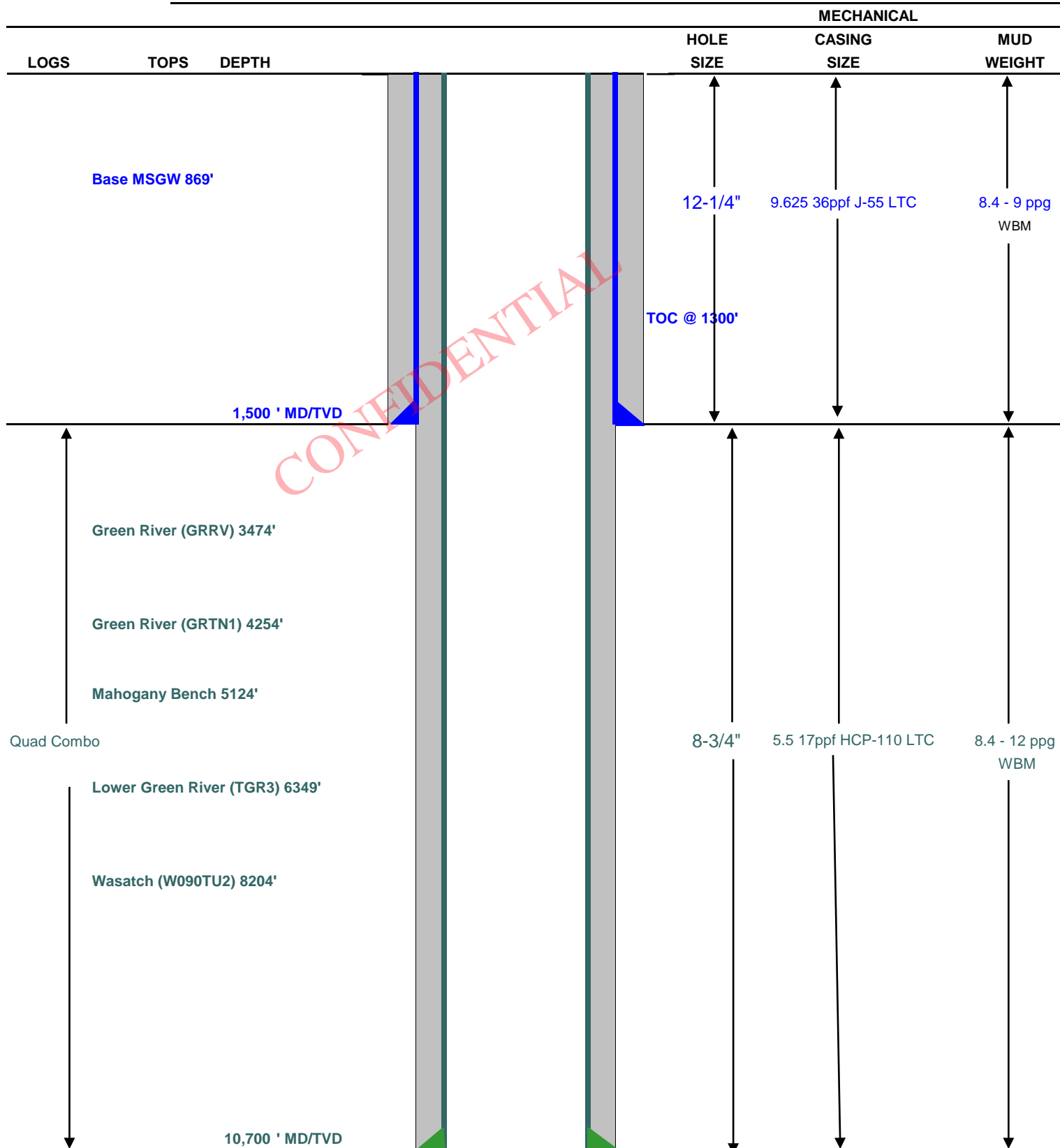
BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 1,200 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

Company Name:	El Paso Exploration & Production	Date:	November 23, 2009
Well Name:	HUTCHINS-CHIODO 3-20C5	TD:	10,700
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	AFE #:	
Surface Location:	Sec 20 T3S R5W 889' FSL 800' FEL	BHL:	Straight Hole
Objective Zone(s):	Green River, Wasatch	Elevation:	5863
Rig:	Precision drilling 404	Spud (est.):	
BOPE Info:	5.0 x 13 3/8 rotating head from surface to 1500 11 5M BOP stack and 5M kill lines and choke manifold used from 1500 to TD		



DRILLING PROGRAM

CASING PROGRAM

						DESIGN FACTORS		
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
SURFACE						3,520	2,020	453
	9.625	0 - 1500	36	J-55	LTC	2.93	2.88	3.09
						10,640	8,580	445
PRODUCTION	5.5	0 - 10700	17	HCP-110	LTC	1.59	1.29	1.79

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	1,000	Class G	140	35%	11.0 ppg	3.2
	Tail	500	Class G	100	35%	12.50	2.20
PRODUCTION	Lead	6,149	Class G	640	30%	11.00	3.20
		4,551	Class G	680	30%	12.50	2.20
		2,155	Class G				

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable float shoe, 2 joints casing, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
PRODUCTION	PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install rigid centralizers on 1 every 3rd joint up to TOC.

PROJECT ENGINEER(S):

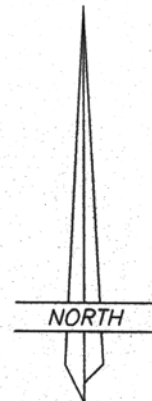
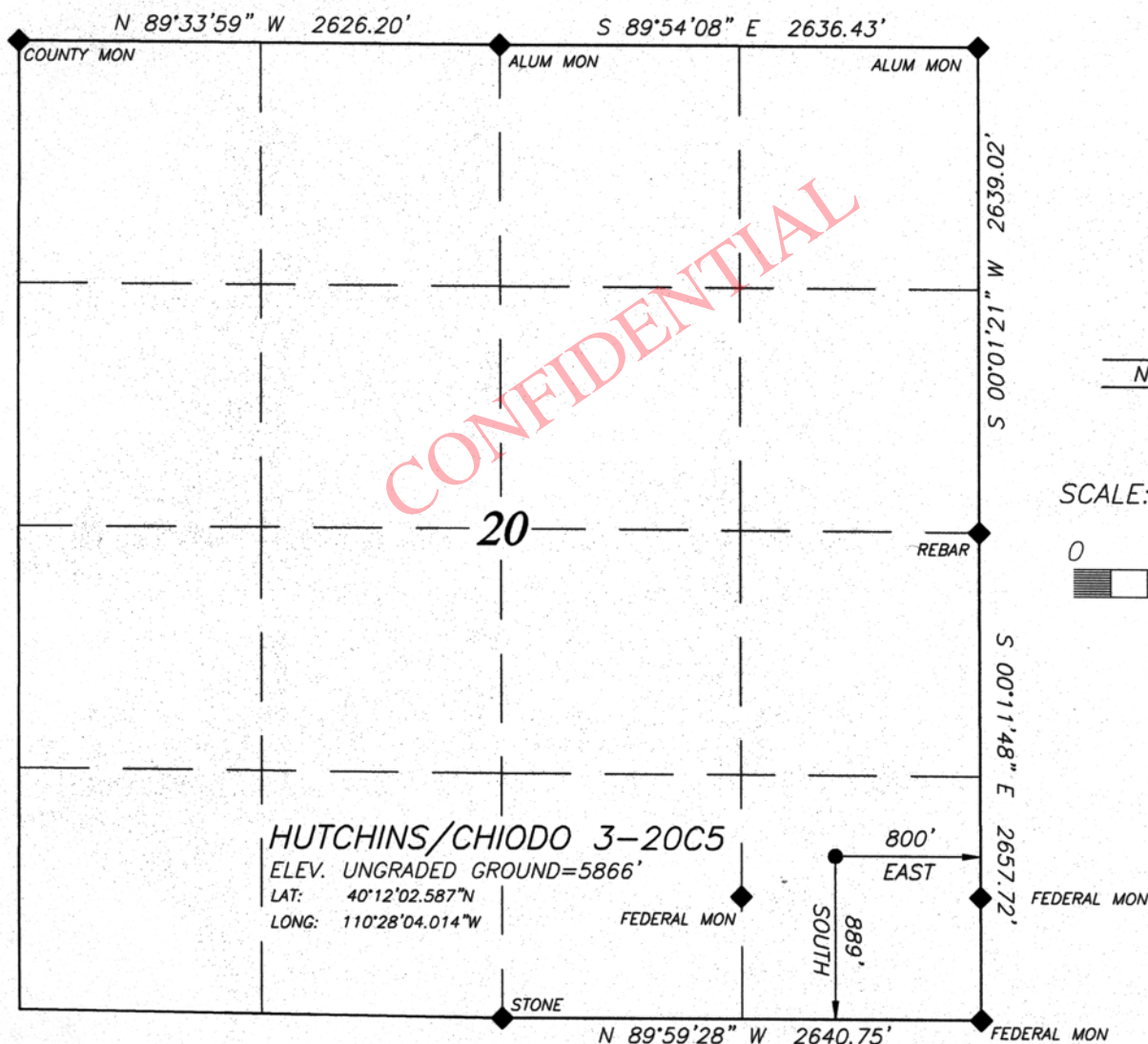
MANAGER:

EL PASO E & P COMPANY, L.P.

WELL LOCATION

HUTCHINS/CHIDO 3-20C5

LOCATED IN THE SE¼ OF THE SE¼ OF
SECTION 20, T3S, R5W, U.S.B.&M.
DUCESNE COUNTY, UTAH



SCALE: 1" = 1000'



HUTCHINS/CHIDO 3-20C5

ELEV. UNGRADED GROUND=5866'

LAT: 40°12'02.587"N

LONG: 110°28'04.014"W

FEDERAL MON

800'

EAST

889'

SOUTH

FEDERAL MON

STONE

N 89°59'28" W 2640.75'

FEDERAL MON

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.

LEGEND AND NOTES

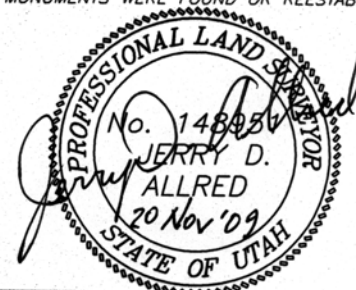
- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT LOCATED AT LAT 40°13'50.4398"N AND LONG 110°29'48.2577"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

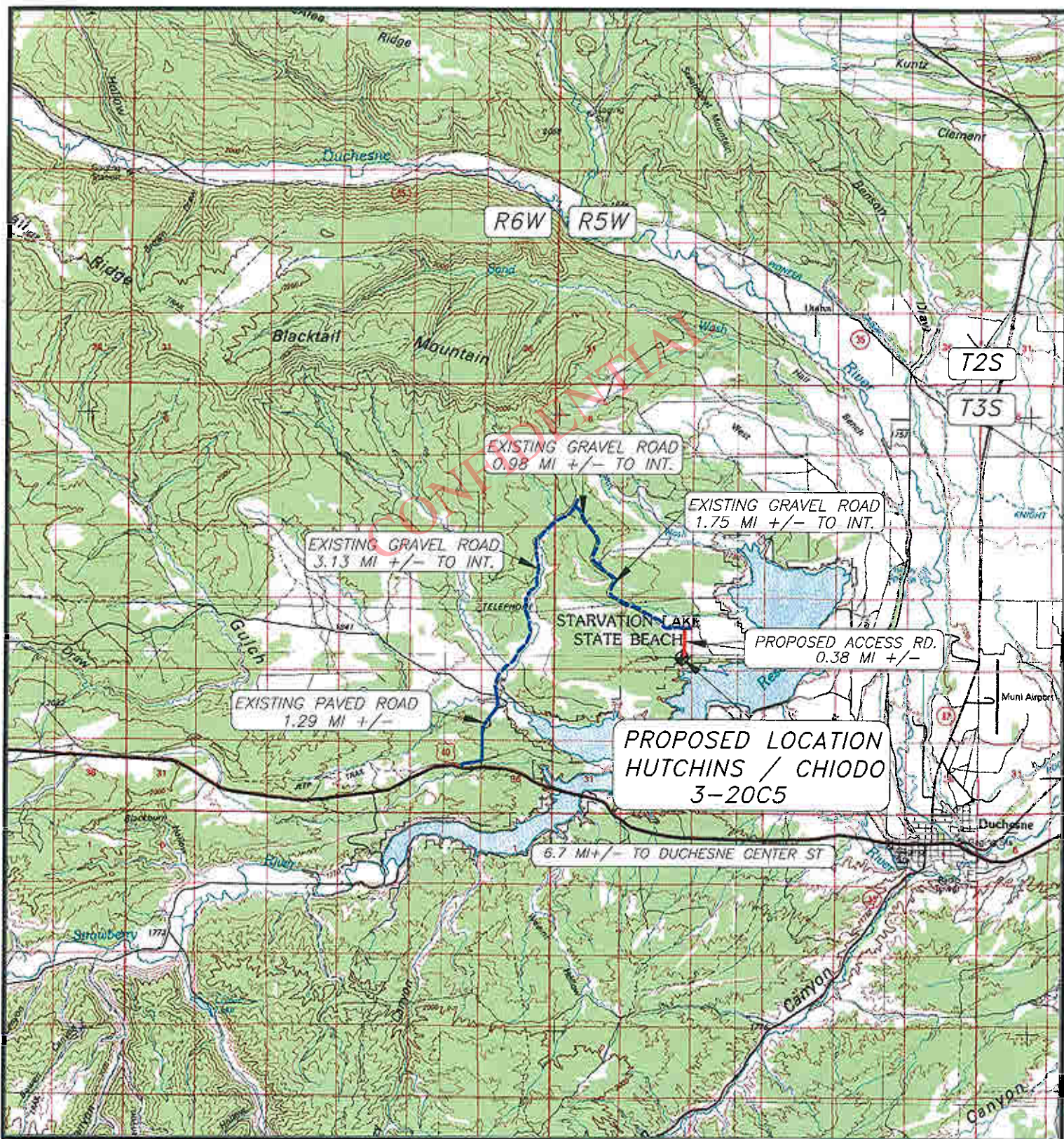


JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCESNE, UTAH 84021
(435) 738-5352



LEGEND:

 PROPOSED WELL LOCATION

01-128-113

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESTER, UTAH 84021
(435) 738-5352

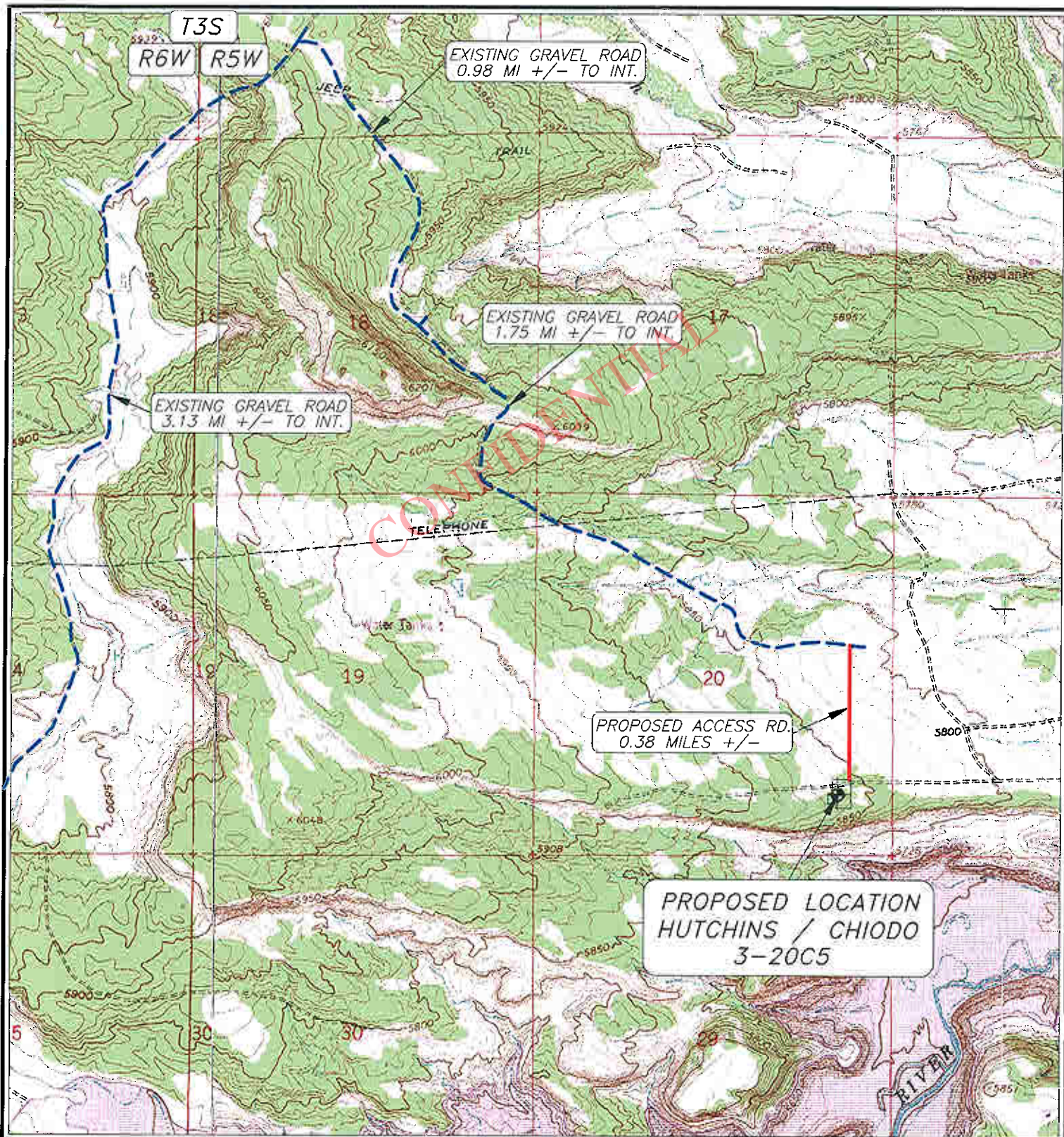


EL PASO E & P COMPANY, L.P.





HUTCHINS / CHIODO 3-20C5
SECTION 20, T3S, R5W, U.S.B.&M.
889' FSL 800' FEL

TOPOGRAPHIC MAP "A"

SCALE: 1"=10,000'
12 OCT 2009



LEGEND:

-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-113

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

HUTCHINS / CHIDO 3-20C5
SECTION 20, T3S, R5W, U.S.B.&M.
889' FSL 800' FEL

TOPOGRAPHIC MAP "B"

SCALE: 1"=2000'
12 OCT 2009

1235 NORTH 700 EAST--P.O. BOX 975
DUCESNE, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

HUTCHINS / CHIODO 3-20C5
SECTION 20, T3S, R5W, U.S.B.&M.
889' FSL 800' FEL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
12 OCT 2009

AFFIDAVIT OF SURFACE USE AGREEMENTS

Laura Smith personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Laura Smith. I am a Sr. Staff Landman for El Paso E&P Company, L.P., whose address is 1099 18th Street, Suite 1900, Denver, Colorado 80202 ("El Paso").
2. El Paso is the Operator of the proposed Hutchins/Chiodo 3-20C5 well to be located in the SE/4SE/4 of Section 20, Township 3 South, Range 5 West, Duchesne County, Utah (the "Drillsite Location"). The surface owners of the Drillsite Location are Sandra J. Chiodo, 1675 Ptarmigan Drive, Apt. 1A, Walnut Creek, CA 94595-5301 and Preston T. Hutchins and Diana Hutchins, Trustees of the Preston T. Hutchins and Diana Hutchins Revocable Trust, 65 Bates Blvd., Orinda, CA 94563 (the "Surface Owners").
3. El Paso and the Surface Owners have entered into a surface use agreement covering the Drillsite Location and access to the Drillsite Location.
4. A portion of the access road being approximately 422.73 feet in length is located on property owned by Owl & Hawk, L.L.C., 7340 Binnacle Drive, Carlsbad, California 92011 ("Owl & Hawk"). El Paso and Owl & Hawk have entered into a surface use agreement covering this portion of the access road.

FURTHER AFFIANT SAYETH NOT.



Laura Smith

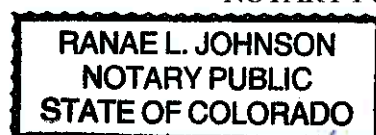
ACKNOWLEDGEMENT

STATE OF COLORADO §
CITY AND §
COUNTY OF DENVER §

Before me, a Notary Public, in and for this state, on this 14th day of December, 2009, personally appeared Laura Smith, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.


NOTARY PUBLIC:

My Commission Expires:



My Commission Expires 09/26/2010

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. Current Surface Use:

- Livestock Grazing and Oil and Gas Production.

2. Proposed Surface Disturbance:

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .38 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. Location Of Existing Wells:

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. Location And Type Of Drilling Water Supply:

- Drilling water: Duchesne City Water

5. Existing/Proposed Facilities For Productive Well:

- There are no existing facilities that will be utilized for this well.
- There is an existing pipeline close to the location and will tie into it. There will be one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. Construction Materials:

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. Methods For Handling Waste Disposal:

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. Ancillary Facilities:

- There will be no ancillary facilities associated with this project.

9. **Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. **Surface Ownership:**

Sandra J. Chiodo
1675 Ptarmigan Dr. Apt 1A
Walnut Creek, CA 94595-5301

Preston T. Hutchins & Diana Hutchins
Trustees of the Preston T. Hutchins & Diana Hutchins Revocable Trust
65 Bates Blvd.
Orinda, CA 94563
Phone: Preston Hutchins 925.899.1562(C) 925.254.4517(C)

11. **Other Information:**

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD

El Paso E & P Company
Marie OKeefe
1099 18th St. Ste. 1900
Denver, CO. 80202
303.291.6417 - Office

Drilling

El Paso E & P Company
Eric Giles – Drilling Manager
1099 18th St Ste 1900
Denver, CO 80202
303.291.6446 – office
303.945.5440 - Cell

LOCATION SURFACE USE AREA &
ACCESS ROAD, PIPELINE, AND POWER LINE RIGHT-OF-WAY
SURVEY FOR

EL PASO E & P COMPANY, L.P.

HUTCHINS/CHIODO 3-20C5

SECTION 20, TOWNSHIP 3 SOUTH, RANGE 5 WEST

UINTAH SPECIAL BASE AND MERIDIAN

USE AREA BOUNDARY

Commencing at the Southeast Corner of Section 20, Township 3 South, Range 5 West of the Uintah Special Base and Meridian;

Thence North 41°01'05" West 880.64 feet to the TRUE POINT OF BEGINNING, said point being on the Starvation Reservoir Boundary line;

Thence South 89°59'02" West 440.00 feet along said boundary line;

Thence North 00°00'58" West 475.00 feet;

Thence North 89°59'02" East 440.00 feet;

Thence South 00°00'58" East 475.00 feet to the TRUE POINT OF BEGINNING, containing 4.80 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY

A 66 feet wide access road, pipeline and power line corridor right-of-way over a portion of Section 20, Township 3 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of which is further described as follows:

Commencing at the Southeast Corner of said Section 20;

Thence North 29°10'37" West 1305.01 feet to the TRUE POINT OF BEGINNING;

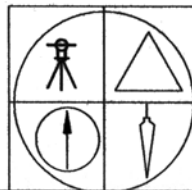
Thence North 00°00'00" East 1939.04 feet to the South line of an existing road. Said right-of-way being 1939.04 feet in length, the side lines of which being shortened or elongated to meet the area use boundary and existing road right-of-way lines.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area, access road, pipeline, and power line corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)



JERRY D. ALLRED AND ASSOCIATES

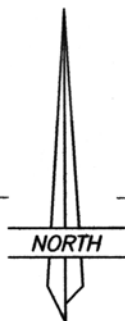
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

12 OCT 2009

01-128-113

THE BASIS OF BEARINGS IS GEODETIC NORTH
DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL
POINT LOCATED AT LAT 40°13'50.4398"N AND
LONG 110°29'48.2577"W USING THE UTAH
STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL
NETWORK MAINTAINED AND OPERATED BY THE
AUTOMATED GEOGRAPHIC REFERENCE CENTER



SCALE: 1=500'



TO SECTION
CORNER

S 00°01'21" W 2639.02'

EXISTING ROAD

OWL & HAWK
PROPERTY

PROPOSED 66' WIDE
ACCESS ROAD, PIPELINE,
& POWER LINE RIGHT-
OF-WAY CORRIDOR

S 89°49'16" W 5264.46'

20

CHIDO/HUTCHINS
PROPERTY

19+39.04

15+16.31

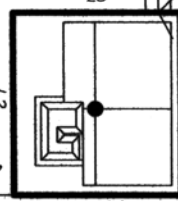
FOUND MARKED
STONE ALONGSIDE
REBAR

LINE	BEARING	DISTANCE
L1	S 89°59'02" W	440.00'
L2	N 00°00'58" W	475.00'
L3	N 89°59'02" E	440.00'
L4	S 00°00'58" E	475.00'

N 00°00'00" E 1939.04'

ELPASO E & P COMPANY, L.P.

SURFACE USE AREA
HUTCHINS/CHIDO 3-20C5
4.80 ACRES



0+00.00

305.10'

N 89°59'02" E L1

573.50'

N 29°10'37" W

1305.01'

N 47°01'05" W

880.64'

FOUND FEDERAL MONUMENT
ON RESERVOIR TAKE LINE

FOUND B.L.M. MONUMENT

FOUND MARKED
STONE

FOUND FEDERAL MONUMENT
ON RESERVOIR TAKE LINE

N 89°59'28" W 2640.75'

SEC 20 SEC 21
SEC 29 SEC 28

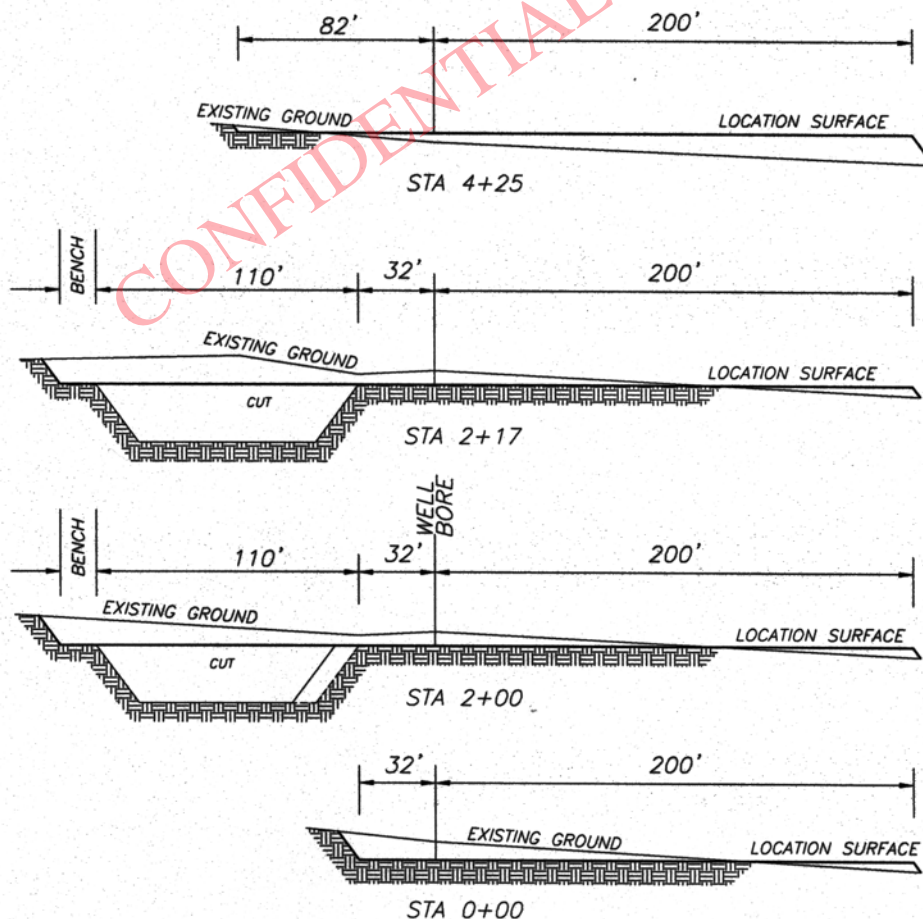
EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR
HUTCHINS/CHIODO 3-20C5
SECTION 20, T3S, R5W, U.S.B.&M.
889' FSL, 800' FEL

FIGURE #2

1"=40'
X-SECTION
SCALE
1"=80'

NOTE: ALL CUT/FILL
SLOPES ARE 1½:1
UNLESS OTHERWISE
NOTED



APPROXIMATE YARDAGES

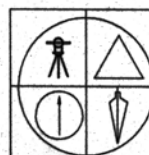
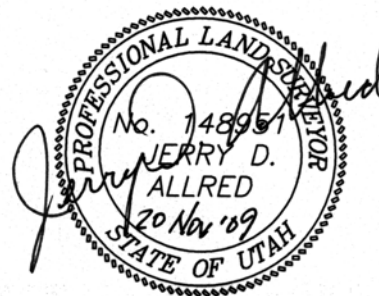
TOTAL CUT (INCLUDING PIT) = 16,454 CU. YDS.

PIT CUT = 4850 CU. YDS.

TOPSOIL STRIPPING: (6") = 2576 CU. YDS.

REMAINING LOCATION CUT = 9028 CU. YDS

TOTAL FILL = 6786 CU. YDS.

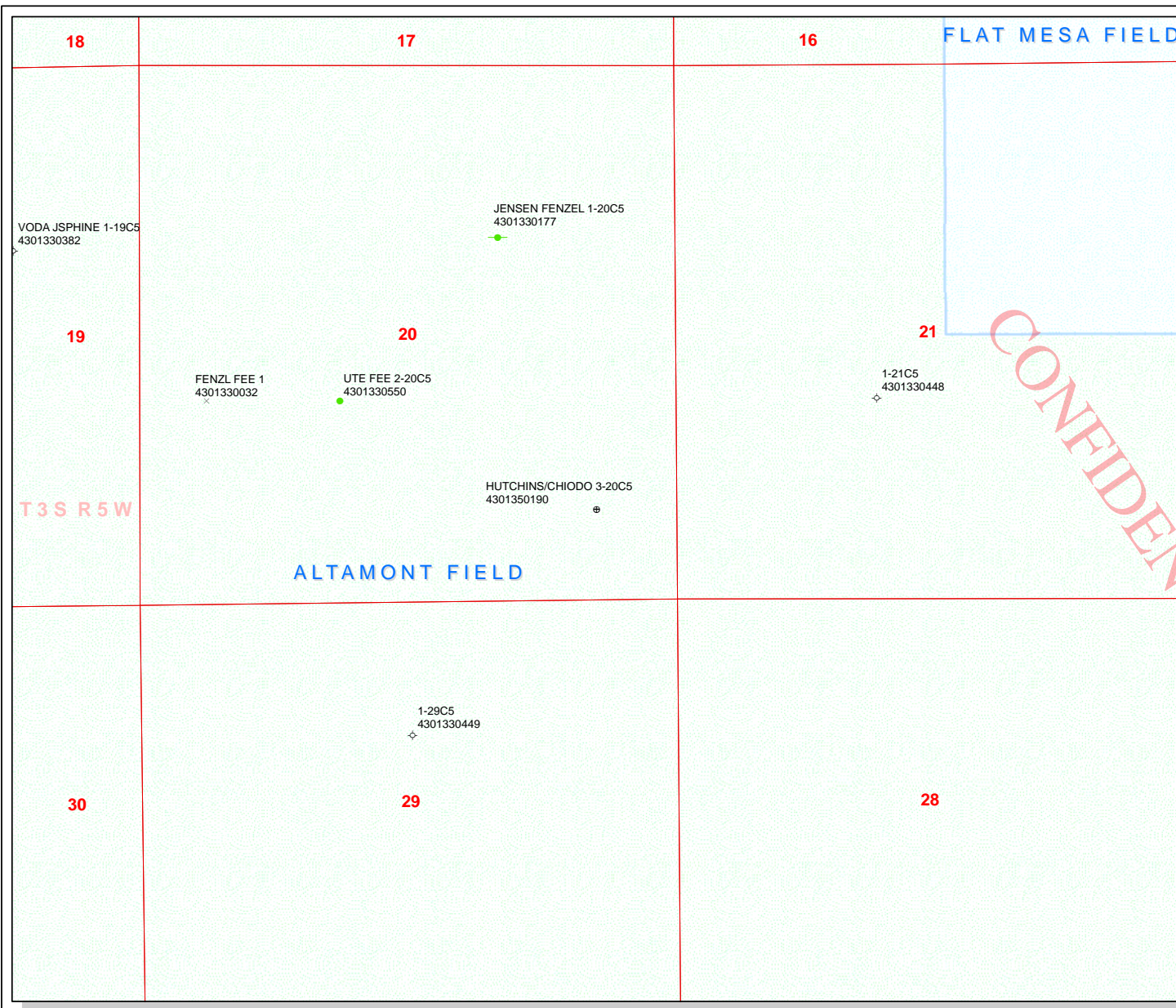


JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

12 OCT 2009

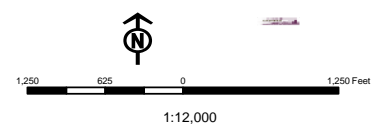
01-128-113



API Number: 4301350190
Well Name: HUTCHINS/CHIDO 3-20C5
Township 03.0 S Range 05.0 W Section 20
Meridian: UBM
 Operator: EL PASO E&P COMPANY, LP

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERMAL | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WWI - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |
| Sections | |
| Township | |



Well Name	EL PASO E&P COMPANY, LP HUTCHINS/CHIODO 3-20C5 430135019000			
String	Surf	Prod		
Casing Size(in)	9.625	5.500		
Setting Depth (TVD)	1500	10700		
Previous Shoe Setting Depth (TVD)	0	1500		
Max Mud Weight (ppg)	9.0	12.0		
BOPE Proposed (psi)	1000	5000		
Casing Internal Yield (psi)	3520	10640		
Operators Max Anticipated Pressure (psi)	6677	12.0		

Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	702	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	522	YES rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	372	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	372	NO OK
Required Casing/BOPE Test Pressure=		1500	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

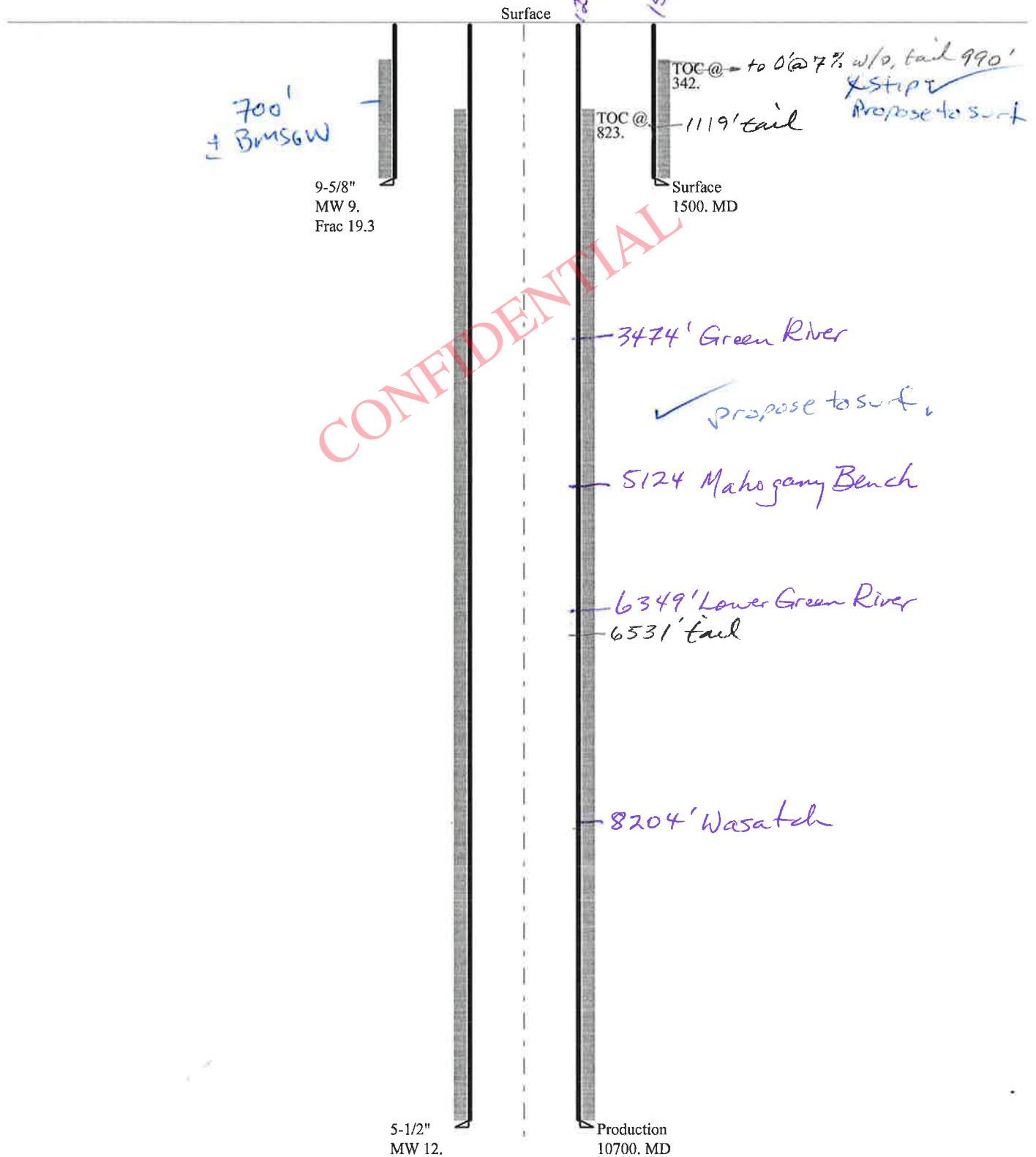
Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	6677	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	5393	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4323	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4653	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1500	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013501900000 HUTCHINS/CHIODO 3-20C5

Casing Schematic



Well name:	43013501900000 HUTCHINS/CHIODO 3-20C5		
Operator:	EL PASO E&P COMPANY, LP		
String type:	Surface	Project ID:	43-013-50190
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 95 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 342 ft

Burst

Max anticipated surface pressure: 1,320 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 1,300 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,678 ft
Next mud weight: 12.000 ppg
Next setting BHP: 6,033 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,500 ft
Injection pressure: 1,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1500	9.625	36.00	J-55	LT&C	1500	1500	8.796	12265

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	701	2020	2.881	1500	3520	2.35	54	453	8.39 J

Prepared Helen Sadik-Macdonald
by: Div of Oil,Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: December 7,2009
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1500 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013501900000 HUTCHINS/CHIDO 3-20C5		
Operator:	EL PASO E&P COMPANY, LP		
String type:	Production	Project ID:	43-013-50190
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 12.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 224 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 823 ft

Burst

Max anticipated surface pressure: 4,316 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,670 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 8,753 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10700	5.5	17.00	HCP-110	LT&C	10700	10700	4.767	70478
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	6670	8580	1.286	6670	10640	1.60	181.9	445	2.45 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: December 7, 2009
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10700 ft, a mud weight of 12 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	EL PASO E&P COMPANY, LP				
Well Name	HUTCHINS/CHIODO 3-20C5				
API Number	43013501900000	APD No	2181	Field/Unit	ALTAMONT
Location: 1/4,1/4	SESE	Sec	20	Tw	3.0S
		Rng	5.0W	889	FSL 800 FEL
GPS Coord (UTM)	545358 4449969	Surface Owner	SEE RELATED SURFACE INFO		

Participants

Floyd Bartlett (DOGM) Wayne Garner (Construction Supervisor, Elpaso), Byron Moos (Landpro-Land Agent)

Regional/Local Setting & Topography

The general area is in Duchesne, County north of Starvation Reservoir. Saluratus Wash, which begins on the southeast side of Black Tail Mountain, is to the east. Broad cedar covered benches located between wide bottomed draws characterize the topography in the area. All drainages are ephemeral running to the east toward Saluratus Wash and Starvation Reservoir. No streams, springs or surface water are known to exist in the area. The draws, benches and some flats have exposed sandstone bedrock out crops. Other flats contain deep sandy loam soils that are quite productive. The area is approximately 13.9 road miles and 4 1/2 air miles northwest of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately 0.38 miles of new road will be constructed south to reach the location.

The Huchins-Chiodo 3-20C5 oil well is proposed on flat to slightly undulating terrain which has a slight slope to the northeast toward Saluratus Wash. Some sandy hummocky mounds exist. Statvation Reservoir is less than 1/2 mile to the south and can be seen from the south side to the location. Vegetation on the flat is moderately dense juniper with exposed bare soil under story. No drainages intersect the proposed pad area and no diversions will be needed. The selected site appears to be a good site for drilling and operating a well.

Surface owners are Sandra Chiodo and Preston and Diana Huchins.

Surface Use Plan

Current Surface Use

Recreational
Residential
Deer Winter Range

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.38	Width 357 Length 425	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is an open juniper stand. Approximately 6 inches of snow covered the area Identified vegetation includes prickly pear, curly mesquite grass, slender wheatgrass sagebrush, Indian ricegrass and spring annuals.

Deer, elk, coyotes, and small mammals and birds.

Soil Type and Characteristics

Surface soils are moderately deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	20
		1 Sensitivity Level

Characteristics / Requirements

A reserve pit is 110' x 150' x 12' deep is planned in an area of cut in the southwest corner of the location. A 16-mil liner with an appropriate sub-felt liner as dictated by the roughness of the surface of the pit is required.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

12/9/2009
Date / Time

Application for Permit to Drill Statement of Basis

12/23/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2181	43013501900000	LOCKED	OW	P	No
Operator	EL PASO E&P COMPANY, LP		Surface Owner-APD	SEE RELATED SURFACE INFO	
Well Name	HUTCHINS/CHIODO 3-20C5		Unit		
Field	ALTAMONT		Type of Work	DRILL	
Location	SESE 20 3S 5W U 889 FSL 800 FEL GPS Coord (UTM) 545359E 4449969N				

Geologic Statement of Basis

El Paso proposes to set 1500 feet of surface casing which will be cemented to surface. The surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 700 feet. A search of Division of Water Rights records indicates that there are 11 water wells within a 10,000 foot radius of the center of Section 20. These wells range in depth from 100-500 feet. The wells are listed as being used for irrigation, stock watering, oil exploration and domestic. All wells are located over 1/2 mile from the proposed location. The proposed drilling, casing and cement program should adequately protect usable ground water in this area.

Brad Hill
APD Evaluator

12/15/2009
Date / Time

Surface Statement of Basis

The general area is in Duchesne, County north of Starvation Reservoir. Saluratus Wash, which begins on the southeast side of Black Tail Mountain, is to the east. Broad cedar covered benches located between wide bottomed draws characterize the topography in the area. All drainages are ephemeral running to the east toward Saluratus Wash and Starvation Reservoir. No streams, springs or surface water are known to exist in the area. The draws, benches and some flats have exposed sandstone bedrock out crops. Other flats contain deep sandy loam soils that are quite productive. The area is approximately 13.9 road miles and 4 1/2 air miles northwest of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately 0.38 miles of new road will be constructed south to reach the location.

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Surface owners are Sandra Chiodo and Preston and Diana Huchins. They were contacted by telephone and stated they would not attend the pre-site visit. They have verbally agreed on A Surface Damage Agreement. The minerals are FEE owned by another party.

Floyd Bartlett
Onsite Evaluator

12/9/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/23/2009

API NO. ASSIGNED: 43013501900000

WELL NAME: HUTCHINS/CHIODO 3-20C5

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 303 291-6417

CONTACT: Marie Okeefe

PROPOSED LOCATION: SESE 20 030S 050W

Permit Tech Review: ☒

SURFACE: 0889 FSL 0800 FEL

Engineering Review: ☒

BOTTOM: 0889 FSL 0800 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.20079

LONGITUDE: -110.46706

UTM SURF EASTINGS: 545359.00

NORTHINGS: 4449969.00

FIELD NAME: ALTAMONT

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** STATE/FEE - 400JU0708

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** DUCHESNE CITY WATER

☐ **RDCC Review:**

☒ **Fee Surface Agreement**

☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit:

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: Cause 139-84

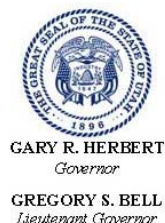
Effective Date: 12/31/2008

Siting: 660' fr drl u bdry and 1320' fr other wells

☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmadonald



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: HUTCHINS/CHIODO 3-20C5

API Well Number: 43013501900000

Lease Number: FEE

Surface Owner: FEE (PRIVATE)

Approval Date: 12/23/2009

Issued to:

EL PASO E&P COMPANY, LP, 1099 18th ST, STE 1900 , Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Cement volumes for the 9 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

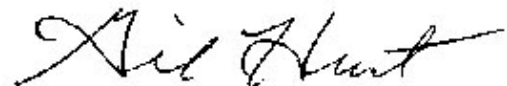
- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

<div>STATE OF UTAH<div>DEPARTMENT OF NATURAL RESOURCES</div>DIVISION OF OIL, GAS, AND MINING</div>		FORM 9	
		5.LEASE DESIGNATION AND SERIAL NUMBER: FEE	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013501900000	
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		PHONE NUMBER: 303 291-6417 Ext	
9. FIELD and POOL or WILDCAT: ALTAMONT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div> <div><input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/28/2010</div> <div><input type="checkbox"/> SPUD REPORT Date of Spud:</div> <div><input type="checkbox"/> DRILLING REPORT Report Date:</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER:</div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. DATE OF FIRST PRODUCTION: 3/28/10 87.50 BO, 289 BW, 1,000.58 MCFG. (12 HRS)			
<div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>April 14, 2010</div>			
NAME (PLEASE PRINT) Marie Okeefe		PHONE NUMBER 303 291-6417	
TITLE Sr Regulatory Analyst			
SIGNATURE N/A		DATE 3/30/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013501900000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/26/2010	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ATTACHED IS DRILLING REPORT FOR SUBJECT WELL. SPUD DATE 1/12/10. WELL IS IN COMPLETION STATUS AS OF 3/18/10.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 22, 2010		
NAME (PLEASE PRINT) Marie Okeefe		PHONE NUMBER 303 291-6417
SIGNATURE N/A		TITLE Sr Regulatory Analyst
		DATE 3/18/2010



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: HUTCHINS-CHIODO 3-20C5
Common Well Name: HUTCHINS-CHIODO 3-20C5
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION

Start: 1/12/2010
Rig Release: 2/26/2010
Rig Number: 404

Spud Date: 1/15/2010
End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/14/2010	06:00 - 06:00	24.00	D	01		WAIT ON PRO PETRO TO DELIVER RIG TO LOCATION
1/15/2010	06:00 - 17:30	11.50	D	18		WAIT ON PRO PETRO RIG #10
	17:30 - 01:00	7.50	D	01		MIRU
	01:00 - 06:00	5.00	D	03		AIR / HAMMER DRILL FROM 40' TO 370'
1/16/2010	06:00 - 16:00	10.00	D	03		AIR HAMMER DRILL 12 3/8" HOLE FROM 370' TO 990'
	16:00 - 18:00	2.00	D	05		ACCUMULATED CONNECTION & SURVEY'S
	18:00 - 04:00	10.00	D	03		AIR HAMMER DRILL 12 3/8" HOLE FROM 990' TO 1320' {NOTE: WATER @1090'}
	04:00 - 06:00	2.00	D	05		ACCUMULATED CONNECTION & SURVEY'S
1/17/2010	06:00 - 10:30	4.50	D	03		AIR HAMMER DRILL 12 3/8" HOLE /1320' TO 1415'
	10:30 - 23:00	12.50	D	04		POOH & LAYDOWN AIR HAMMER, PICKUP 12 1/4" PDC & M.M., RIH SURVEY
	23:00 - 00:00	1.00	D	05		
	00:00 - 06:00	6.00	D	03		MOTOR DRILL 12 1/4" HOLE FROM 1415' TO 1590'
1/18/2010	06:00 - 08:00	2.00	D	03		MOTOR DRILL 12 1/4" HOLE FROM 1590' TO 1660'
	08:00 - 09:00	1.00	D	08		CIRCULATE HOLE CLEAN
	09:00 - 13:00	4.00	D	04		POOH
	13:00 - 17:00	4.00	D	12		RUN 39 JOINTS 9 5/8" 40# N-80 LTC CASING TOTAL LENGHT = 1624.59
						FLOAT COLLAR, CASING JOINT, FLOAT COLLAR AND REMAINDER 38 JOINTS. CENTRILIZED WITH STOP COLLARS FIRST 3 JOINTS THEREAFTER EVERY 3RD JOINT
	17:00 - 20:00	3.00	D	14		RELEASED RIG 17:00 HOURS 01/17/2010
						START 110 BBLs H2O & 20 BBLs GEL. mIX AND PUMP 11# LEAD WITH 16% GEL, 10#/SK GILSONITE, 3#/SK GR3, 3% salt & 1/4#/sk FLOCELE. MIX & PUMP 46 BBL 15.8# TAIL CEMENT WITH 2% CACL2 & 1/4#/SK FLOCELE. DROP PLUG AND DISPLACE WITH 118 BBLs H2O. LAND PLUG CHECK FLOAT {OK}
						40 BLLS GOOD CEMENT TO PIT
						PUMP 15.8# TOP PLUG TO 75'
						WATCH CEMENT FOR 1 HOUR - FELL 25', BRING BACK TO SURFACE, STAYED FULL
	20:00 - 06:00	10.00	D	01		MOVE RIG FROM HUTCHINS/CHIODO 3-20C5 TO THE LAKE FORK RANCH 3-14B4
2/4/2010	06:00 - 06:30	0.50	D	01		HELD PRE JOB SAFETY MEETING WITH RIG CREWS AND TRUCKING COMPANY.
	06:30 - 19:00	12.50	D	01		LAYOVER DERRICK.RIG DOWN AND MOVE CAMPS.100% MOVED AND RIGGED UP ON NEW LOCATION.HAUL OUTER LOADS TO NEW LOCATION WITH KUHR TRUCKING.RIG 30% RIGGED DOWN AND 20% MOVED.HAD (3) HAUL TRUCKS AND (2) BED TRUCKS (2) FORK LIFTS VALLEY CREST CRANE ON LOCATION 13:00 HOURS. WAIT ON DAY LIGHT TO MOVE REST OF RIG OFF DWR 3-19C6 TO THE H & C 3-20C5
2/5/2010	06:00 - 06:30	0.50	D	01		HELD SAFETY MEETING WITH RIG CREWS, EL PASO SAFETYMAN AND KUHR TRUCKING COMPANY.
	06:30 - 11:30	5.00	D	01		100%RIG DOWN WITH CRANE AND MOVE RIG OFF DWR 3-19C6 TO HUTCHINS-CHIODO 3-20C5 LOCATION.
	11:30 - 15:30	4.00	D	01		TRUCK HAULING MUDPUMP SPUN OUT ON DUGWAY AND NEEDED DOZER TO ASSIST HIM TO GET UP HILL DUE TO THAWING OUT OF ROAD.(LOADS NOT ABLE TO GET AROUND TRUCK UNTIL HILL CLEARED. (LOST ABOUT 4 HRS DUE TO TRUCK SPINNING OUT UP HILL)
	15:30 - 18:30	3.00	D	01		CONTINUE RIG UP ON HUTCHINS-CHIDO 3-20C5 LOCATION.SET MATS,SUB,DRAWWORKS.(RIG APPROX. 10% RIGGED UP)

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: HUTCHINS-CHIODO 3-20C5
Common Well Name: HUTCHINS-CHIODO 3-20C5
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION

Start: 1/12/2010
Rig Release: 2/26/2010
Rig Number: 404

Spud Date: 1/15/2010
End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/5/2010	15:30 - 18:30	3.00	D	01		(NOTE: CHANGING OUT MAIN SHAFT & BEARING IN GEAR END OF MUD PUMP #1 HOPE TO HAVE DONE TODAY)
	18:30 - 06:00	11.50	D	01		WAIT ON DAY LIGHT
2/6/2010	06:00 - 06:30	0.50	D	01		HOLD SAFETY MEETING WITH RIG CREWS, EL PASO SAFETY REP AND KUHR TRUCKING.
	06:30 - 12:30	6.00	D	01		SET IN RIG COMPONENTS WITH TRUCKS AND CRANE. RELEASE TRUCKS AND CRANE @ 12:30 HRS. - 2/5/10
	12:30 - 06:00	17.50	D	01		RAISE DERRICK, RIG UP FLOOR, ROTARY TOOLS, FLOWLINE, GAS BUSTER, MUD TANKS, STEAM LINES, BOILER, WIND WALLS.
2/7/2010	06:00 - 10:30	4.50	D	01		WAITING ON DAYLIGHT - HELD SAFETY MEETING WITH CREW - STARTED RIGGING UP TOP DRIVE UNIT - DISCOVERED PINS HOLDING THE ADJUSTMENT ARM FOR THE GRABBER HAD BEEN PARTED - CHANGED OUT 37 PIN CONTROL CORD TO TOP DRIVE UNIT
	10:30 - 14:00	3.50	D	01		CHANGED OUT GRABBER RAM AND BOLTS - WORKED ON REMOVING BOTH PINS IN RAM MOUNTING POINTS
	14:00 - 16:00	2.00	D	10		CUT OFF 14" CONDUCTOR, BREAK OFF CEMENT SHEATH FROM SAME - CUT 9 5/8" SURFACE CASING TO A FINAL CUT-OFF FROM TOP OF MATTING BOARDS (50 1/2") - LAND 9 5/8" X 11" 5k
						WEATHERFORD WELL HEAD - TESTED WELD AT 2100 PSI FOR 15 MINUTES, OK! WITNESSED BY STEVEN MURPHY COMPANY SUPERVISOR
	16:00 - 16:30	0.50	D	01		WORK ON WIND WALL FRAMES AND WIND WALLS WHILE WORKING ON TOP DRIVE UNIT GRABBER ADJUSTMENT ARM PINS
	16:30 - 01:30	9.00	D	01		RE-INSTALL GRABBER - RETHREAD LOWER PIN HOLE - INSTALLED NEW PINS AND RAM ARM ON GRABBER. TROUBLE SHOOT LOOSE CONNECTION ON CONTROL CORD. FILL RESERVOIR WITH HYDRAULIC OIL. TEST TOP DRIVE. OK.
						NOTE: ARM EXTENDER ALARM NOT WORKING, WILL GET PARTS TO FIX IN THE MORNING.
	01:30 - 06:00	4.50	D	10		HOLD SAFETY MEETING AND GO OVER JSA ON PICKING UP BOPE STACK. PICKUP BOPE AND SET ON "B" SECTION. NIPPLE UP BOPE AND INSTALL MANUAL 3" VALVE, 3" HCR VALVE AND CHOKE LINE. CALLED WEATHERFORD BOP TESTERS TO BE ON LOCATION AT 06:00 HRS.
2/8/2010	06:00 - 10:00	4.00	D	15		FINISHED NIPPLE UP OF 11" 5K BOPE STACK, RIG UP ACCUMULATOR LINES TO BOPE - NOTE: TESTED ALL VALVES IN CHOKE MANIFOLD HOUSE. LOW: 250 PSI, 5000 PSI HIGH - ALL TEST WERE HELD FOR 10 MINUTES, ALL TEST RAN, OK!
	10:00 - 10:15	0.25	D	15		HELD SAFETY MEETING WITH RIG CREW AND WEATHERFORD BOPE TESTER
	10:15 - 18:00	7.75	D	09		MAKE UP TEST PLUG ON A JOINT OF 4 1/2" DRILL PIPE - INSTALL TEST PLUG IN WELL HEAD - FILL SAME WITH WATER FOR TESTING - RAN THE FOLLOWING BOPE TEST: TEST LOWER AND UPPER 4 1/2" DRILL PIPE RAMS, HCR - NOTE: HAD A LEAK AT THE TOP OF THE XO SPOOL CONNECTION BELOW THE BOPE, RETIGHTEN BOLTS ON SAME AND RE-TESTED LOW 250 PSI, HIGH 5000 PSI, OK! TEST ANNULAR-250PSI LOW AND 2500PSI HIGH.
	18:00 - 19:00	1.00	D	09		HAD A LEAK ON THE KILL LINE AT THE HAMMER UNION UP STREAM OF HIGH PRESSURE FLEX LINE - CHANGED OUT HAMMER UNION - RE-TEST SAME LOW 250PSI - HIGH 5000 PSI, OK!

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EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: HUTCHINS-CHIODO 3-20C5
Common Well Name: HUTCHINS-CHIODO 3-20C5
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION

Start: 1/12/2010
Rig Release: 2/26/2010
Rig Number: 404

Spud Date: 1/15/2010
End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/8/2010	19:00 - 23:15	4.25	D	09		TEST BLIND RAMS 250PSI LOW 5000PSI HIGH. TEST STAND PIPE 250PSI LOW 3500PSI HIGH.
	23:15 - 01:00	1.75	D	09		TEST CASING 1000 PSI. NOTE: DRILLING SPOOL TO "A" SECTION LEAKING. RE-TORQUE BOLTS.
	01:00 - 01:45	0.75	D	09		RETEST CASING TO 1000 PSI. OK
	01:45 - 02:00	0.25	D	09		TEST INSIDE BOP FLOOR VALVE. 250 PSI LOW 5000 PSI HIGH.
	02:00 - 06:00	4.00	D	04		NOTE: HAD TROUBLE GETTING TEST PLUG TO SEAL ON PIN CONNECTION. INSTALL WEAR BUSHING.
2/9/2010						PICK UP BIT#1 8 3/4" PDC, TORQUE BUSTER TOOL, MUD MOTOR, SHOCK SUB, MULE SHOE, (2) 6" MONELS, TBR, (1) 6 1/2" DC, TBR, (2) 6 1/2" DC, JARS, (15) 6 1/2" DC, (6) 4 1/2" HWD.
	06:00 - 08:15	2.25	D	04		FINISHED PICKING UP BHA - STARTED PICKING UP 4 1/2" DRILL PIPE, RUNNING IN THE HOLE TO 1448' - NOTE: RABBETING ALL TUBULARS BEING RUN IN THE HOLE
	08:15 - 08:45	0.50	D	06		SLIP AND CUT 108' OF DRILLING LINE
	08:45 - 09:00	0.25	D	04		CONTINUED TO PICK AND RABBIT IN THE HOLE WITH DRILL PIPE TO 1542'
	09:00 - 09:15	0.25	D	04		BREAK CIRCULATION, FOUND CONNECTION ON FLOW LINE LEAKING BEFORE GOING INTO THE POSSUM BELLY - WORKED ON TIGHTENING UP SAME
	09:15 - 11:30	2.25	D	13		RIH, TAGGED CEMENT AT 1545' - DRILL OUT CEMENT AND DRILL OUT FLOAT COLLAR AT 1583', SHOE JOINT AND FLOAT SHOE AT 1625' - DRILL OUT TO 1635'
	11:30 - 11:45	0.25	D	09		SAFETY MEETING WEATHERFORD TESTER AND RIG CREWS ON PERFORMING FIT TEST.
	11:45 - 12:00	0.25	D	08		CIRCULATE HOLE CLEAN IN PREPERATION OF RUNNING FIT TEST.
	12:00 - 12:15	0.25	D	09		PREFORMED FIT WITH 8.34 PPG WATER - TVD 1634'. SURFACE PRESSURE @ 480 PSI = 14.0PPG MUD WT EQUIVALENT.
	12:15 - 12:30	0.25	D	09		BOP DRILL RIG CREWS- WELL SECURE IN 90 SEC.
	12:30 - 13:30	1.00	D	03		DRILL 8 3/4" HOLE FROM 1650' TO 1728'.
	13:30 - 13:45	0.25	D	06		RIG SERVICE
	13:45 - 21:00	7.25	D	03		DRILL 8 3/4" HOLE FROM 1728' TO 2100' - NOTICED WATER FLOW. MONITOR WATER FLOW FROM WELL FOR 20 MINUTES -150BBL / HR. SHUT IN WELL AND RECORD SHUT IN PRESSURE OF 26PSI = 8.7 MUD WT EQUIVALENT TO KILL WATER FLOW. DECISION WAS MADE TO DRILL AHEAD AND MONITOR WATER FLOW ON CONNECTIONS.
	21:00 - 22:15	1.25	DT	55		
2/10/2010	22:15 - 06:00	7.75	D	03		DRILL 8 3/4" HOLE FROM 2100' TO 2530'
	06:00 - 13:45	7.75	D	03		DRILL 8 3/4" HOLE FROM 2530' TO 2941' - (411') IN 7 3/4 HRS = 53' / HR
	13:45 - 14:00	0.25	D	06		SERVICE UP RIG - FUNCTION TEST HYDRILL 20 SEC'S
	14:00 - 06:00	16.00	D	03		DRILL 8 3/4" HOLE FROM 2941' TO 3680' - (739') IN 16 HRS = 46.2' / HR
2/11/2010	06:00 - 10:45	4.75	D	03		DRILL 8 3/4" HOLE FROM 3680' TO 3874' - (194') ROP=40.8
	10:45 - 12:00	1.25	D	05		ATTEMPT TO SURVEY-DOWNLINK TOOL/CHECK STANDPIPE SENSOR
	12:00 - 13:00	1.00	D	03		DRILL 8 3/4" HOLE FROM 3874' TO 3970' - (96') ROP= 96.0
	13:00 - 13:15	0.25	D	06		RIG SERVICE
	13:15 - 13:30	0.25	D	18		BOP DRILL- WELL SECURED IN 100 SECONDS.
	13:30 - 14:00	0.50	D	08		CIRCULATE TO RUN WIRELINE SURVEY
	14:00 - 14:45	0.75	D	03		DRILL 8 3/4" HOLE FROM 3970' TO 4065'-(95') ROP=126.6

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: HUTCHINS-CHIODO 3-20C5
Common Well Name: HUTCHINS-CHIODO 3-20C5
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION

Start: 1/12/2010
Rig Release: 2/26/2010
Rig Number: 404

Spud Date: 1/15/2010
End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/11/2010	14:45 - 15:00	0.25	D	08		CIRCULATE TO RUN WIRELINE SURVEY
	15:00 - 16:15	1.25	DT	64		RUN WIRELINE SURVEY@ 3952' INC=1.2 AZ=270.5
	16:15 - 16:30	0.25	DT	64		CIRCULATE BOTTOMS UP TO POOH FOR MWD PROBLEMS.
	16:30 - 18:15	1.75	DT	64		POOH FROM 4065' TO 982'
	18:15 - 19:00	0.75	DT	64		SHUT IN WELL TO MONITOR PRESSURES FROM WATER FLOW - 26 PSI.
	19:00 - 19:15	0.25	DT	64		PUMP 30 BBLs OF 13.0# HEAVY PILL AND SPOT SAME TO COVER 400 FT IN SURFACE CASING ANNULUS FROM 900' UP TO 500' TO KILL WATER FLOW. FLOW CHECK WELL- WATER FLOW DEAD.
	19:15 - 21:00	1.75	DT	64		CONTINUE TO POOH TO CHANGE MWD TOOLS - FLOW CHECK WELL - NO FLOW.
	21:00 - 22:30	1.50	DT	64		CHANGE OUT MWD TOOL,MAKE UP NEW BIT#2, MAKE UP NEW SET MWD TOOL.
	22:30 - 02:00	3.50	DT	64		TIH WITH BHA AND HWDP-SURFACE TEST MWD TOOL AND TIH BELOW SHOE AND PULSE TEST MWD TOOL.CONTINUE TIH TO 3874'.
	02:00 - 02:30	0.50	DT	64		WASH AND REAM LAST 2 STANDS TO BOTTOM AT 4065.CIRC BOTTOMS UP GAS-4000 UNITS
2/12/2010	02:30 - 03:15	0.75	DT	64		CYCLING PULSE TOOL FOR 1 HOUR BEFORE AQUIRED A SIGNAL FOR SURVEY.SURVEY @ 4093' 2.5 INC 271.8 AZ.
	03:15 - 06:00	2.75	D	03		DRILL 8 3/4" HOLE FROM 4065' TO 4247'. (182') ROP= 66.2
	06:00 - 06:45	0.75	DT	03		TRYING TO GET MUD PULSE TO CYCLE - NO PULSE!
	06:45 - 07:30	0.75	D	03		DRILL 8 .75" HOLE F. 4247' / 4342' = 95' AVG: 126.6' / HR
	07:30 - 08:00	0.50	D	05		CYCLE MUD PULSER, SURVEY AT 4279' ANG: 2.7, AZM: 272.2
	08:00 - 08:45	0.75	D	03		DRILL 8 .75" HOLE F. 4342' / 4437' = 95' AVG: 126.6' / HR
	08:45 - 09:15	0.50	DT	05		TRYING TO GET MUD PULSE TO CYCLE - NO PULSE!
	09:15 - 10:00	0.75	D	03		DRILL 8 .75" HOLE F. 4437' / 4527' = 90' AVG: 120' / HR
	10:00 - 10:15	0.25	DT	66		TRYING TO GET MUD PULSE TO CYCLE - NO PULSE!
	10:15 - 11:00	0.75	D	03		DRILL 8 .75" HOLE F. 4527' / 4620' = 93' AVG: 124' / HR
	11:00 - 11:30	0.50	DT	08		CIRCUALTE BOTTOMS UP - HAD 548 UNITS OF GAS TO SURFACE
	11:30 - 13:30	2.00	DT	04		POOH FROM: 4620' / 981' - NO TIGHT HOLE SEEN POOH!
	13:30 - 14:00	0.50	DT	64		SHUT WELL IN TO MONITOR PRESSURE BUILD UP - SAW 28 PSI!
	14:00 - 14:45	0.75	DT	64		SPOT 30 BBLs OF 13.0 PPG MUD PILL FROM 981' / 581' - CHECK FOR FLOW - NO FLOW!
	14:45 - 16:00	1.25	DT	64		POOH FROM 981' - STAND BACK BHA - L/D DRILLING JARS, TBR'S, MONEL DC, MUD MOTOR, TORQUE BUSTER, BIT#2 - BIT LOOKED LIKE NEW!
	16:00 - 17:45	1.75	DT	64		LAYDOWN TOTAL DIRECTIONAL COMPANY TOOLS.
	17:45 - 18:00	0.25	D	06		RIG SERVICE-FUNCTION BLIND,UPPER AND LOWER PIPE RAMS
	18:00 - 21:45	3.75	DT	64		WAITING ON CATHEDRAL DIRECTIONAL TOOLS AND DIRECTIONAL PERSONNEL TO ARRIVE ON LOCATION.
	21:45 - 23:30	1.75	DT	64		CASING PRESSURE ROSE FROM 28 PSI TO 75 PSI WITH BLIND RAMS CLOSED.BLEED PRESSURE OFF WELL THROUGH CHOKE TO 0 PSI. OPEN BLIND RAMS,FILL HOLE- 75 BBLs, AND MONITOR WELL FOR FLOW.
	23:30 - 05:15	5.75	DT	64		PICK UP MUD MOTOR,MAKE UP BIT AND TORQUE BUSTER.SET AKO ON MOTOR TO 1.5 DEG BEND,MAKE UP CATHEDRAL DIRECTIONAL TOOLS,SURFACE PROGRAM EM/ MWD TOOL.
	05:15 - 06:00	0.75	DT	64		NOTE: ROUGHNECK TRIPPED OVER COM CORD GOING FROM LAPTOP TO EM TOOL AND BROKE PLUG OFF TRANSMITTER.HAD TO REPLACE TRANSMITTER.MWD HAND HAD TO GO TO PRECISION 426 FOR PARTS.REPAIR AND RETEST. OK PICKUP BHA AND TRIP IN HOLE

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Legal Well Name: HUTCHINS-CHIODO 3-20C5
Common Well Name: HUTCHINS-CHIODO 3-20C5
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION

Start: 1/12/2010
Rig Release: 2/26/2010
Rig Number: 404

Spud Date: 1/15/2010
End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/13/2010	06:00 - 07:15	1.25	DT	64		CONTINUE TO TRIP IN THE HOLE TO 1800' - INSTALLED ROTATING HEAD RUBBER
	07:15 - 08:00	0.75	DT	64		CIRCULATE BOTTOMS UP - HAD 3874 UNITS OF GAS AFTER CIRCULATING THRU THE GAS BUSTER - ROTATING HEAD RUBBER STARTED LEAKING
	08:00 - 08:15	0.25	DT	64		CHANGE OUT ROTATING HEAD RUBBER - BLOW DOWN TOP DRIVE UNIT
	08:15 - 09:45	1.50	DT	64		CONTINUE TO RIH TO 4476' - WASH DOWN TO 4572'
	09:45 - 10:15	0.50	DT	64		CIRCULATE OUT GAS FROM BOTTOMS UP - HAD 3439 UNITS AFTER CIRCULATING THRU THE GAS BUSTER
	10:15 - 10:30	0.25	DT	64		WASH DOWN FROM 4572' / 4620'
	10:30 - 12:00	1.50	D	03		DIRECTIONAL DRILL FROM 4620' / 4714' - 94' = 62.6' / HR
	12:00 - 12:15	0.25	D	06		SERVICE UP RIG - FUNCTION UPPER PIPE RAMS 3 SECONDS TO CLOSE
	12:15 - 17:00	4.75	D	03		DIRECTIONAL DRILL FROM 4714' / 5183' - 469' = 98.7' / HR
	17:00 - 17:30	0.50	D	05		ACCUMALATED SURVEY TIME
	17:30 - 18:00	0.50	D	03		ACCUMALATED CONNECTION TIME
	18:00 - 01:00	7.00	D	03		DRILL 8 3/4" HOLE FROM 5183' TO 5554' 371'=53.0 ROP
	01:00 - 01:15	0.25	D	06		RIG SERVICE-FUNCTION UPPER PIPE RAMS-4 SECONDS
	01:15 - 06:00	4.75	D	03		DRILL 8 3/4" HOLE FROM 5554' TO 5809' 255'= 53.7 ROP
2/14/2010	06:00 - 12:30	6.50	D	03		DRILL 8 3/4" HOLE FROM 5809' / 6205' - 396' = 60.9 ROP
	12:30 - 12:45	0.25	D	06		SERVICE UP RIG - FUNCTION TEST LOWWER DRILL PIPE RAMS IN 3 SEC TO CLOSE
	12:45 - 01:45	13.00	D	03		DRILL 8 3/4" HOLE FROM 6205' TO 6767' - 552' = 42.9 ROP - CLOSED IN RETURNS TO MUD PITS AND MUD UP SYSTEM.
	01:45 - 02:00	0.25	D	06		RIG SERVICE
	02:00 - 02:30	0.50	D	03		DRILL 8 3/4" HOLE FROM 6767' TO 6788'-STARTED LOSING MUD-HOLE TOOK 40 BBLS
2/15/2010	02:30 - 03:15	0.75	D	08		PICK UP OFF BOTTOM AND SLOW PUMP RATE TO 75 STROKES AND PUMP 40 BBL SAWDUST SWEEP.MONITOR LOSSES-LOST 20 BBLS MORE.PUMP 40 BBL SAWDUST SWEEP.LOSSES SLOWED AND STABILIZED.
	03:15 - 06:00	2.75	D	03		DRILL 8 3/4" HOLE FROM 6788' TO 6885' - 97' = 35.2 ROP
	06:00 - 14:45	8.75	D	03		DRILL 8 3/4" HOLE FROM 6885' TO 7234' - 349' = 39.8 ROP
	14:45 - 15:00	0.25	D	06		SERVICE UP RIG - FUNCTION LOWER DRILL PIPE RAMS (3 SECONDS) CLOSED
	15:00 - 21:45	6.75	D	03		DRILL 8 3/4" HOLE FROM 7234' TO 7465' - 231'= 34.2 ROP
	21:45 - 22:30	0.75	D	18		REPLACE SWAB AND LINER ON #1 PUMP.PICK UP AND CIRCULATE WITH ONE PUMP.
	22:30 - 03:00	4.50	D	03		DRILL 8 3/4" HOLE FROM 7465' TO 7607' - 142'= 31.5 ROP
2/16/2010	03:00 - 03:15	0.25	D	06		RIG SERVICE-FUNCTION TEST HCR VALVE-OPEN 2 SECONDS
	03:15 - 06:00	2.75	D	03		DRILL 8 3/4" HOLE FROM 7607' TO 7692' - 86'= 31.2 ROP
	06:00 - 16:00	10.00	D	03		DRILL 8 3/4" HOLE FROM 7692' TO 8168' - 474' = 47.4' ROP
	16:00 - 16:15	0.25	D	06		SERVICE UP RIG - FUNCTION TEST ANNULAR, CLOSED IN 21 SECONDS
	16:15 - 22:00	5.75	D	03		DRILL 8 3/4" HOLE FROM 8168' TO 8357' - 189' = 32.8' ROP
	22:00 - 23:15	1.25	D	08		LOSING 80 BBLS/HR MUD TO HOLE-PICK UP AND REDUCE PUMP RATE.MIX LCM TO STOP LOSSES.
	23:15 - 00:00	0.75	D	03		DRILL 8 3/4" HOLE FROM 8357' TO 8390'-TD INTERMEDIATE SECTION.
	00:00 - 01:45	1.75	D	08		CIRCULATE 2X BOTTOMS UP,SWEEP HOLE CLEAN AND MONITOR LOSSES
	01:45 - 02:00	0.25	D	18		POOH 5 STANDS TO 7950'. FLOW CHECK WELL-NO FLOW.PULL

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Common Well Name: HUTCHINS-CHIODO 3-20C5
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION

Start: 1/12/2010
Rig Release: 2/26/2010
Rig Number: 404

Spud Date: 1/15/2010
End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/16/2010	01:45 - 02:00	0.25	D	18		ROTATING HEAD RUBBER
	02:00 - 05:00	3.00	D	04		SHORT TRIP OUT 73 STANDS TO SHOE AT 1625'
	05:00 - 06:00	1.00	D	18		CUT AND SLIP DRILLING LINE
2/17/2010	06:00 - 12:30	6.50	D	04		CONTIUED TO TRIP IN THE HOLE FROM 1625' TO 8390' - NOTE: WASH AND REAM THRU TIGHT SPOTS AT 4712', 4798, 5099'
	12:30 - 14:30	2.00	D	08		CIRCULATE AND CONDITION HOLE FOR RUNNING OF OH
	14:30 - 18:45	4.25	D	04		WIREFINE LOG'S AND RUNNING OF 7" CASING RAISED VIS. F. 42 TO A 49, LCM CONTENT TO 15%, WL: 16.0, PH: 9.9
	18:45 - 19:00	0.25	D	18		POOH- STEEL LINE MEASURING FROM 8390' TO SURFACE. FLOW CHECKS @7970', 4195', 1550'-SLM LENGTH VS PASON TALLY- 1' LONGER.
	19:00 - 19:45	0.75	D	04		PULL ROTATING HEAD RUBBER AND FLOW CHECK @ 982'-NO FLOW.
	19:45 - 21:00	1.25	D	05		POOH WITH BHA-FLOW CHECK @ 0'-10 MIN.- NO FLOW-
	21:00 - 21:15	0.25	D	18		NOTE:HOLE FILL TOOK 101.5 BBLs.- 26 BBLs OVER CALCULATED OF 75.5
	21:15 - 03:00	5.75	D	11		LAYDOWN DIRECTIONAL TOOLS
	03:00 - 06:00	3.00	D	04		SAFETY MEETING WITH HALLIBURTON WIRELINE LOGGERS AND RIG CREW.
	06:00 - 06:15	0.25	D	04		RIG UP LOGGING TOOLS AND RIH WITH WIRELINE LOGS-LOGS ON BOTTOM AT 23:15 HRS. LOGGERS DEPTH 8392'.LOG BACK TO SURFACE CASING-TRIPLE COMBO.RIG DOWN LOGGERS
2/18/2010	06:15 - 06:30	0.25	D	08		MAKE UP BIT,BIT SUB AND BHA.TRIPPING IN HOLE @ 4500'.BREAK CIRCULATION @ 3000' & 6000'
	06:30 - 08:30	2.00	D	04		CONTINUE TO RIH FROM 5118' / 5969' (NO TIGHT SPOTS SEEN)
	08:30 - 09:00	0.50	D	08		BREAK CIRCUALTION AT 5969'
	09:00 - 10:30	1.50	D	08		CONTINUE TO RIH FROM 5969' / 8315' (NO TIGHT SPOTS SEEN)
	10:30 - 19:30	9.00	D	04		FILL DRILL PIPE, PRE-CAUTIONARY WASH DOWN DROM 8315' / 8390' - NO FILL SEEN OR TIGHT HOLE - FOUND A JOINT OF DRILL PIPE THAT HAD A DISTINCT RING GROOVE IN THE OUTER PART OF THE TUBE, WHERE SLIPS CAME IN CONTACT. MARKED, AND LAID DOWN SAME.
	19:30 - 20:30	1.00	D	04		CIRCUALTED BOTTOMS UP, SAW 3550 UNITS OF GAS - CIRCUALTE AND CONDITION HOLE FOR RUNNING OF 7"
	20:30 - 20:45	0.25	D	12		INTERMEDIATE CASING - HELD PJSM OM LAYING DOWN DRILL STRING - MW: 9.2 PPG, VIS: 46, LCM: 10% - NO LOSSES TO THE HOLE!
	20:45 - 21:45	1.00	D	12		POOH LAYING DOWN DRILL STRING - BHA, CLEAN OUT BIT #3 - FLOW CHECK WELL AT 7878', 4154', 1655', 982', OUT OF HOLE - NO FLOW AT ALL DEPTHS CHECK'D!
						PULLED WEAR BUSH OUT OF WELL HEAD IN PREPERATION OF RUNNING 7" INTERMEDIATE CASING
						HELD PRE-JOB SAFETY MEETING ON RIGGING UP TESCO CASING TOP DRIVE SYSTEM WITH RIG AND TESCO CREWS

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Legal Well Name: HUTCHINS-CHIODO 3-20C5
Common Well Name: HUTCHINS-CHIODO 3-20C5
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION

Start: 1/12/2010
Rig Release: 2/26/2010
Rig Number: 404

Spud Date: 1/15/2010
End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/18/2010	21:45 - 22:00	0.25	D	12		PICKED UP SHOE JOINT - BAKER LOCKED FLOAT SHOE AND FLOAT COLLAR ON SAME - PUMPED THRU FLOATS, OK!, INSTALLED STOP RING AND CENTRALIZER HALF WAY UP JOINT
	22:00 - 00:45	2.75	D	12		CONTINUED TO PICK UP 7" 29# P-110 LT&C CASING, PLACING A STOP RING AND CENTRALIZER HALF WAY UP ON THE FIRST 3 JOINTS, FLOAT A CENTRALIZER ON EVERY THIRD JOINT THERE AFTER - FILLING EVERY 10 JOINTS - RIH TO 1646', ESTABLISHED A BASE LINE OF PRESSURE (118 PSI) WITH 240 GPM = AV: 213 - UP WT OF STRG 63K, DN WT 60K
	00:45 - 06:00	5.25	D	12		CONTINUE TO PICK UP AND RIH WITH 7" 29# P-110 LT&C CASING, FILLING SAME EVERY 10 STANDS - RIH TO 4007' - ESTABLISHED BASE LINE, UP WT: 106K, DN WT: 102K, PSI: 248 WITH 240 GPM = AV: 213 - CONTINUE TO PICK UP AND RIH WITH 7" INTERMEDIATE CASING - NO TIGHT SPOTS SEEN RIH TO 5267'
2/19/2010	06:00 - 09:15	3.25	D	09		CONTINUE RUN IN HOLE WITH 7" CASING 29# P-110 LTC FROM 5267' TO 7242' SET DOWN 30 K P/UP OK. TOOK BASE LINE PUMP PRESSURE @ 6,000' WAS 82 STROKES = 270 PSI. PLACE CENTRALIZER EVERYTHIRD JOINT.
	09:15 - 12:30	3.25	D	09		STARTED WASHING DOWN 7" CASING FROM 7242' TO BOTTOM AT 8383'. NO LOSSES. RAN 7" CASING AS FOLLOWS: FLOAT SHOE 1.80', CASING JOINT 42.51', FLOAT COLLAR 1.55', 184 JOINTS OF 29# P-110 LTC 7" CASING. TOTAL LENGTH WITH FLOAT SHOE, FLOAT COLLAR, PUP JOINT, MANDREL, RUNNING TOOL AND LANDING JOINT 8384.80 SET AT 8380.80', FLOAT COLLAR AT 8336.49'
	12:30 - 14:00	1.50	D	08		CIRCULATE CASING ON BOTTOM AND STEADILY RECIPROCAT. MAX GAS FROM BOTTOMS UP WAS 1004 UNITS.
	14:00 - 14:45	0.75	D	09		LAY DOWN JOINT THAT TAGGED BOTTOM WITH PICK UP MANDREL LANDING JOINT AND MAKE UP CASING HANGER AND RUNNING TOOL AND TAG BOWL GENTLY AND CIRCULATE.
	14:45 - 16:00	1.25	D	12		RIG DOWN AND LAY OUT TESCO CDS TOOL AND PICK UP LONG BAILS AND 350 TON ELEVATORS AND INSTALL CEMENT HEAD AND CIRCULATE.
	16:00 - 16:15	0.25	D	18		HOLD PRE JOB SAFETY MEETING WITH RIG CREW AND CEMENTERS.
	16:15 - 19:30	3.25	D	14		SCHLUMBERGER PRESSURE TESTED PUMPES AND LINES TO HEAD WITH 5000 PSI, OK! - PUMPED 20 BBLs OF MUD PUSH II 10.0 PPG - AHEAD OF SCHLUMBERGER EXTENDED LEAD CEMENT - 260 BBLs OR 260 SACKS OF 11.0 PPG LEAD CEMENT, YIELD: 3.95 CUFT / SK, MIX WATER / SK: 25.47 GALS - TAIL DESIGN CEMENT - MIXED 98 BBLs OR 240 SACKS OF 12.5 PPG TAIL CEMENT, YIELD: 2.30 CUFT / SK, MIX WATER: 12.49 GALS / SK - ALL CEMENT MIXED HAD 2 LBS / BBL OF CEMNET ADDED - DISPLACED TOP PLUG WITH 309 BBLs OF RESERVE PIT WATER - BUMPED PLUG WITH 2605 PSI - HIGEST LIFT PRESSURE SEEN WAS 2231 PSI - CHECK FLOATS! ALL HELD - CIP AT 19:00 02/18/10 - HAD 15 BBLs OF 20 BBLs OF MUD PUSH BACK TO SURFACE - HAD FULL RETURNS THRU OUT DISPLACEMENT - RIG DOWN CEMENTING HEAD - RIG OUT SCHLUMBERGER CEMENTERS.
	19:30 - 20:30	1.00	DT	53		HELD PJSM WITH RIG CREW AND WEATHERFORD SERVICE HAND ON SETTING AND TESTING OF 7" CASING PACK-OFF - MAKE UP RUNNING TOOL ON JOINT OF 3 1/2" DRILL PIPE, MAKE UP PACK-OFF - SET SAME OVER 7" FLUTTED HANGER - SET

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Operations Summary Report

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Legal Well Name: HUTCHINS-CHIODO 3-20C5
Common Well Name: HUTCHINS-CHIODO 3-20C5
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION

Start: 1/12/2010
Rig Release: 2/26/2010
Rig Number: 404

Spud Date: 1/15/2010
End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/19/2010	19:30 - 20:30	1.00	DT	53		LOCKING SCREWS - TESTED SAME TO 5200 PSI, SUDDENLY AFTER HOLDING FOR COUPLE OF SECONDS, PRESSURE FELL -OFF TO ZERO - PULLED AND INSPECTED RUNNING TOOL AND SEAL ASSEMBLY FOR PACK-OFF, FOUND LOWER SEAL HAD SHEARD THREADS FROM LOWER PART OF PACK-OFF - LEAVING SAME IN WELL HEAD
	20:30 - 00:15	3.75	DT	53		CALLED AN SPOKE WITH WEATHERFORD AND DRILLING ENGINEER, IT WAS DECIDED TO TRY TO GET BACK OVER PACK-OFF AND TRY TO RETRIVE SAME WITH UPPER PACK-OFF ASSEMBLY - WASN'T ABLE TO RETRIVE SAME - IT WAS DECIDED TO SPLIT AND LIFT BOPE - CALLED AND LEFT MESSAGE WITH UDOG AGENT MR. DENNIS INGRAM ABOUT SPLITTING AND RE-TESTING ALL BREAK POINTS ON BOPE
	00:15 - 04:45	4.50	DT	53		MOVED 3 1/2" DRILL PIPE TO CATWALK RACK - MEASURE UP SAME - WAITING ON WELDER TO ARRIVE ON LOCATION - WELDED ON CHAIN TO LOWER PACK-OFF UNIT - REMOVED SAME WITH TUGGER LINE
	04:45 - 06:00	1.25	DT	53		LOWER BOPE AND NIPPLING BACK UP BREAK POINTS AT REPORT TIME
2/20/2010	06:00 - 07:00	1.00	DT	53		CONTINUE NIPPLE UP BOP
	07:00 - 07:30	0.50	DT	53		MAKE UP AND SET PACK OFF ASS'Y AND TEST TO 5000 PSI OK
	07:30 - 09:15	1.75	D	09		PRESSURE TEST UPPER AND LOWER RAMS, TIW VALVE AND INSIDE BOP VALVE TO 250 / 5000 PSI 5 / 10 MINUTES OK. TEST CHOKE LINE 250 / 5000 PSI 5 / 10 MINUTES OK - TESTED ALL BREAK POINTS
	09:15 - 10:15	1.00	D	09		TEST CASING 30 MINUTES TO 2500 PSI OK
	10:15 - 11:30	1.25	D	18		INSTALL WEAR BUSHING AND PAINT LOCK DOWN NUTS ON "B" SECTION. INSTALL 3 1/2" SAVER SUB AND STABBING GUIDE.
	11:30 - 21:45	10.25	D	04		M/U NEW 8.125" BIT # 4 - PICK UP DIRECTIONAL TOOLS, SCRIBE TOOLS AND SET EM TOOL - MEASURE AND RABBIT 3 1/2" DRILL PIPE - PICK UP SAME RUNNING IN THE HOLE, TAGGED UPON CEMENT AT 8141'
	21:45 - 23:45	2.00	D	13		CLEAN OUT CEMENT FROM 8141' - DRILLED OUT WIPER PLUG AND FLOAT COLLAR AT 8336', SHOE JT, FLOAT SHOE AT 8380' - DRILLED TO 8390'
	23:45 - 00:30	0.75	D	08		CIRCUALTE BOTTOMS UP FOR FIT TEST - HPJSM WITH WEATHERFORD AND RIG CREW ON PREFORMING FIT TEST
	00:30 - 01:00	0.50	D	09		RIG UP WEATHERFORD WELL HEAD TESTER - PREFORMED FIT TEST PRESSURE EQUATES TO 13.8 PPG MUD WEIGHT AT 8390' (2150 PSI) = 4.9 PPG + OMW 8.9 PPG = 13.8 PPG
	01:00 - 02:00	1.00	D	03		DRILL 6 1/8" PRODUCTION HOLE F. 8390' / 8452' = 62' / HR
	02:00 - 02:15	0.25	D	03		HELD RIG CREW BOPE DRILL - WELL SECURED IN 96 SECONDS
	02:15 - 06:00	3.75	D	03		DRILL 6 1/8" PRODUCTION HOLE FROM 8452' / 8590' = 138' - 36.8' / HR
	06:00 - 11:15	5.25	D	03		DRILLING 6 1/8" HOLE FROM 8595' MD TO 8800' MD ROP = 39.04' PER/HR
	11:15 - 11:30	0.25	D	18		BOP DRILL WELL SECURED MEN IN POSITION 100 SECONDS OK
2/21/2010	11:30 - 19:00	7.50	D	03		DRILLING 6 1/8" HOLE FROM 8800' MD TO 9183' MD ROP = 52.30' PER / HR. WENT THRU GAS BUSTER AT 9144' 16:15 HRS. AT 9075' HAD A 12' FLARE - MUD WT WAS 9.2+ Ppg BRING WT UP TO 9.3+ Ppg
	19:00 - 23:00	4.00	DT	55		FLOW CHECK WELL - WELL FLOWING - SHUT IN WELL - IT WAS DECIDED TO RAISE MUD WEIGHT FROM 9.4 Ppg TO A 9.6 Ppg -

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Operations Summary Report

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Legal Well Name: HUTCHINS-CHIODO 3-20C5
Common Well Name: HUTCHINS-CHIODO 3-20C5
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION

Start: 1/12/2010
Rig Release: 2/26/2010
Rig Number: 404

Spud Date: 1/15/2010
End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/21/2010	19:00 - 23:00	4.00	DT	55		CIRCULATED GAS OUT THRU CHOKE TO GAS BUSTER WHILE RAISING MUD WEIGHT TO A 9.6 Ppg - HAD GOOD VOLUMES OF GAS BACK TO SURFACE WHILE CIRCULATING THRU CHOKE TO GAS BUSTER - HIGHEST UNITS SEEN AFTER GOING THRU GAS BUSTER WAS 2118 UNITS WITH 10' / 25' FLAIR - FINISHED CIRCULATING 9.6 Ppg AROUND WELL - HAD ZERO PRESSURE ON THE CASING - STOPPED CIRCULATING AND FLOW CHECKED, NO FLOW! - NOTE: WORKED DRILL STRING THRU ANNULAR PREVENTER WHILE CIRCULATING HEAVIER MUD AROUND - OPENED ANNULAR PREVENTER, RE-CHECKED FOR FLOW, NONE! - BLOW DOWN CHOKE AND MANIFOLD WITH AIR BACK INTO THE GAS BUSTER
	23:00 - 06:00	7.00	D	03		CONTINUED TO DRILL 6 1/8" PRODUCTION HOLE FROM 9183' / 9440' - 257' = 36.7' / HR - MUD WT: 9.6 PPG, VIS: 42 - RUNNING 5 GPM OF WATER AT THE SHAKERS
2/22/2010	06:00 - 15:00	9.00	D	03		DRILL 6 1/8" PRODUCTION HOLE FROM 9440' / 9750' - 310' = 34.4' / HR - MUD WT: 9.6 PPG, VIS: 43 - RUNNING 5 GPM OF WATER AT THE SHAKERS
	15:00 - 15:15	0.25	D	06		SERVICE RIG - FUNCTION TEST UPPER DRILL PIPE RAMS CLOSED IN 3 SECONDS
	15:15 - 01:30	10.25	D	03		DRILL 6 1/8" PRODUCTION HOLE FROM 9440' / 10135' - 695' = 67.8' / HR - MUD WT: 9.6 PPG, VIS: 43 - RUNNING 5 GPM OF WATER AT THE SHAKERS
	01:30 - 01:45	0.25	D	06		SERVICE RIG - FUNCTION TEST UPPER, LOWER DRILL PIPE RAMS CLOSED IN 4 SECONDS
	01:45 - 05:00	3.25	D	03		DRILL 6 1/8" PRODUCTION HOLE FROM 10135' / 10240' - 105' = 32.3' / HR - MUD WT: 9.6 PPG, VIS: 43 - RUNNING 5 GPM OF WATER AT THE SHAKERS
	05:00 - 06:00	1.00	D	08		CIRCULATE AND CONDITION MUD FOR LOGGING AND WIPER TRIP INTO THE 7" CASING SHOE AT 8380'
2/23/2010	06:00 - 07:15	1.25	D	08		CIRCULATE AND CONDITION HOLE FOR WIPER TRIP AND OPEN HOLE LOG'S
	07:15 - 08:45	1.50	D	04		WIPE HOLE FROM 10,240' / 8230' - NOTE: FLOW CHECKED WELL AT 9728', 8230'
	08:45 - 09:30	0.75	D	18		HPJSM ON SLIPPING AND CUTTING DRILLING LINE - SLIP AND CUT SAME (108')
	09:30 - 09:45	0.25	D	06		SERVICE RIG
	09:45 - 11:45	2.00	D	07		RIH FROM 8230' / 9650' - WASH AND REAM FROM 9650' / 10,240' (TIGHT SPOT AT 9640' WORK THRU TIGHT SPOT SEVERAL TIMES WITH PUMPS AND WITH OUT PUMPS OK)
	11:45 - 13:30	1.75	D	08		CIRCULATE AND CONDITION MUD FOR RUNNING OF LOG'S
	13:30 - 19:00	5.50	D	04		TRIP OUT TO LOG WELL FROM 10,420' / SFC - LAID DOWN DIRECTIONAL TOOLS - NOTE: FLOW CHECKED WELL AT 9730', 5120', 1090' - BIT # 4 (ONLY ONE NOSE CUTTER HAD VERY SLIGHT WEAR) - FUNCTION BLIND RAMS, CLOSED IN 4 SECONDS - HOLE TOOK 3 BBL'S OF FLUID OVER DRILL STRING PULLED OUT!
	19:00 - 21:15	2.25	D	11		HPJSM WITH RIG CREW AND HOWCO WIRELINE CREW ON RIGGING UP AND DOWN FOR WIRELINE LOG'S - HOWCO EXPERIENCED ISSUE IN HOLDING A CONSTANT 120 VOLTAGE TO THEIR WIRELINE UNIT - 20:00 HRS CALLED FOR BACK UP VOLTAGE GENERATOR AND VOLTAGE BOX FOR UNIT - CONTINUED TO MAKE UP LOGGING TOOLS ON CATWALK - GENERATOR ARRIVED AT 23:15 HR - HOOKED UP TO SAME -

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Rig Name: PRECISION

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End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/23/2010	19:00 - 21:15	2.25	D	11		LOST AN ESTIMATE OF 3 HOURS
	21:15 - 00:15	3.00	DT	66		WAITING ON GENERATOR TO ARRIVE ON LOCATION TO SUPPORT HOWCO WIRE LINE UNIT FOR CONSTANT POWER
	00:15 - 04:00	3.75	D	11		POWER BACK UP ON LINE - PICKED UP LOGGING TOOLS OFF CATWLAK AND RIH WITH SAME - LOGGERS TAGGED UP 10,245' TD AT 01:00 HRS 02/23/10 - LOGGED OUT OF HOLE, RAN QUAD COMBO WITH BASIC SONIC - RIGGED DOWN LOGGERS - NOTE: NO TIGHT HOLE ENCOUNTERED! - KEEP HOLE FULL AND MONITOR FOR FLOW, NO FLOW!
2/24/2010	04:00 - 06:00	2.00	D	04		M/U RR 6 1/8" MILLTOOTH BIT ON NEW BHA FOR CLEAN OUT RUN TO BOTTOM - STEEL LINE MEASURE IN THE HOLE
	06:00 - 08:45	2.75	D	04		CONTINUE RUN IN HOLE TO 8400' STRAP PIPE IN INSTALL ROTATING HEAD RUBBER
	08:45 - 09:45	1.00	D	08		CIRCULATE BOTTOMS UP, MAX GAS SEEN WAS 2679 UNITS
	09:45 - 10:45	1.00	D	04		CONTINUE RUN IN HOLE TO 9912' TIGHT SPOT
	10:45 - 11:00	0.25	D	07		WASH AND REAM TIGHT SPOT AT 9912'. REAM THRU SEVERAL TIME WITH 3 TO 4 WOB, STALLED OUT TOP DRIVE AND WENT TO 2600 PSI. AFTER REAMING WORK PIPE THRU TIGHT SPOT WITH OUT ROTATION OR PUMPS OK.
	11:00 - 12:45	1.75	D	04		CONTINUE RUN IN HOLE FROM 9912' TO 10240' TIGHT SPOT AT 10,080' AND 10,110 REAM TIGHT SPOTS TWICE OK.
	12:45 - 14:45	2.00	D	08		CIRCULATE AND CONDITION HOLE, RECIPROCATATE DRILL PIPE SLUG DRILL PIPE AND DROP RABBIT WITH WIRE LINE TAIL AND POOH TO RUN 4 1/2" LINER - FLOW CHECKED WELL, NO FLOW I-
	14:45 - 20:45	6.00	D	04		BREAK OUT AND LAID DOWN TBR'S - RETRIEVED RABBIT AT BIT SUB!
	20:45 - 01:30	4.75	D	12		HPJSM WITH RIG, WEATHERFORD, HOWCO - RIG UP WEATHERFORD TRS - RAN FLOAT SHOE (1.23') 3 JOINTS OF 4 1/2" CASING (124.75'), FLOAT COLLAR (0.85'), LANDING COLLAR 0.86' AND 47 JOINTS OF 4 1/2" 13.50# P 110 LTC CASING 1947.07'), LINER HANGER AND PBR (22.41) RUNNING TOOL (12.02'), BREAK CIRCULATION AFTER MAKING UP SHOE TRACK, OK! - NOTE: FILLED 4-1/2" PROD LINER EVERY 10 JOINTS. FILL PIPE AND BREAK CIRCULATION PRIOR TO PICKING UP VERSAFLEX LINER HANGER AND RUNNING TOOL. RIG DOWN CASING CREW. CIRCULATED THRU LINER HANGER, OK! - RAN A TOTAL OF 50 JTS INCLUDING FLOAT EQUIPMENT AND LINER HANGER OAL (2097.17')
	01:30 - 04:30	3.00	D	12		CONTINUED TO RIH WITH 4 1/2" PRODUCTION LINER ON 3 1/2" DRILL PIPE - FILLING DRILL PIPE EVERY 10 STANDS RUNNING IN THE HOLE - CONTINUED IN THE HOLE TO 7" INTERMEDIATE CASING SHOE AT 8380'
	04:30 - 05:30	1.00	D	08		FILL DRILL PIPE AND CIRCULATE BOTTOMS UP AT 8293' - ESTABLISH A BASE LINE OF INFORMATION - UP WEIGHT 114K, DOWN WEIGHT 96K, PRESSURE 713 PSI, AT 53 SPM, 155 GPM, AV: 215 FPM - MUD WT IN: 9.6 PPG, VIS: 46, OUT 9.6 PPG, VIS: 44 - MAXIMUM GAS SEEN BACK: 3083 UNITS
2/25/2010	05:30 - 06:00	0.50	D	12		CONTINUE TO RIH WITH 4 1/2" LINER AT 8485' AT REPORT TIME
	06:00 - 10:00	4.00	D	12		CONTINUE TO WASH LINER TO BOTTOM WITH A TOTAL OF 50 JOINTS OF 4 1/2", 13.50#, P-110, LTC PRODUCTION LINER. SET AT 10,234' - LANDING COLLAR SET AT 10,106.30. TOP OF 4 1/2" LINER AT 8136.95" - NOTE: FROM GROUND LEVEL FLOAT SHOE: 10,218', LANDING COLLAR: 10,090', TOP OF THE LINER HANGER: 8,120.95'
	10:00 - 11:30	1.50	D	08		CIRCULATE BOTTOMS UP WHILE RECIPROCATING 4 1/2" LINER.

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: HUTCHINS-CHIODO 3-20C5
Common Well Name: HUTCHINS-CHIODO 3-20C5
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION

Start: 1/12/2010
Rig Release: 2/26/2010
Rig Number: 404

Spud Date: 1/15/2010
End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/25/2010	11:30 - 11:45	0.25	D	18		HOLD PRE JOB SAFETY MEETING ON PICKING UP HALLIBURTON CEMENTING HEAD
	11:45 - 12:45	1.00	D	18		LAY OUT TWO JOINTS AND PICK UP 15' PUP JOINT TO SPACE OUT AND RIG UP HALLIBURTON CEMENT HEAD AND CIRCULATE.
	12:45 - 13:00	0.25	D			HOLD PRE JOB SAFETY MEETING WITH SCHLUMBERGER CEMENTERS AND RIG CREW.
	13:00 - 13:45	0.75	D	14		TEST CMT LINES TO 9200 PSI. HOLD FOR 10 MINTUES OK. PUMP 20 BBLS 11.1 PPG OF MUD PUSH II WITH 0.5# / BBL CEMNET, 130 SKS = 54 BBLS OF 11.5 PPG LINER SLURRY WITH 0.5# / BBL IN THE FIRST 5 BBLS OF SLURRY & 2.0# / BBL IN THE REST OF CEMENT. YIELD = 2.32, MIX WATER: 12.62 GALS / SK. SHUT DOWN, WASH PUMPS & LINES - DROP LINER WIPER PLUG. PUMPED 5 BBLS RETARDED FLUID 19.0 BBLS WATER, 5 BBLS RETARDED FLUID, 60.7 BBLS MUD. BUMP PLUG - PRESSURE PRIOR TO BUMPING PLUG WAS 2031 PSI PRESSURED UP 800 OVER TO 2831 PSI.
	13:45 - 14:00	0.25	D	12		FLOAT HELD - FLOWED BACK 1 BBL-CIP AT 13:45 HRS 02/24/10 PRESSURED UP TO 5400 PSI TO SHEAR PINS - DROPPED BALL AND CHASED TO BOTTOM, PRESSURED UP ON SAME WITH 5100 PSI TO SET PACKER OK - PULLED 100,000 # OVER STRING WT OF 260,000# TO INSURE LINER HANGER PACKER IS SET - SET DOWN WITH TO 50,000 # TO SHEAR PINS AND PICKED UP OUT OF HANGER 10 FT ABOVE TOP OF LINER AT 8,136.95'
	14:00 - 15:15	1.25	D	14		DISPLACED DRILL PIPE AND CASING ANNULUS WITH MUD - HAD 15 BBLS OF GOOD CEMENT TO SURFACE
	15:15 - 15:30	0.25	D	09		SHUT IN WELL - PRESSURED UP TO 1600 PSI FOR 10 MINUTES, POSITIVE PRESSURE TEST WAS GOOD! - OPENED WELL BACK UP
	15:30 - 16:45	1.25	D	09		DISPALCED HOLE WITH FRESH WATER - MONIOTR WELL FOR FLOW CHECK 10 MINUTES - NO FLOW ON NEGATIVE TEST, OK!
	16:45 - 17:15	0.50	D	14		RIGGED DOWN CEMENTING HEAD AND CEMENTERS LINES
	17:15 - 01:00	7.75	D	04		POOH LAYING DOWN 3 1/2" DRILL PIPE - LAY DOWN HOWCO LINER HANGER RUNNING TOOLS
	01:00 - 03:00	2.00	D	04		TRIP IN THE HOLE WITH REMAINDER OF DRILL COLLARS AND DRILL PIPE FROM THE DERRICK INTO 2447'
	03:00 - 03:30	0.50	D	06		SLIP DRILLING LINE 6 WRAPS (36')
	03:30 - 06:00	2.50	D			POOH LAYING DOWN DRILL PIPE
2/26/2010	06:00 - 08:45	2.75	D	15		HPJSM WITH RIG, BAKER OIL TOOL, SINGLE SHOT WIRELINE TRUCK ON RIGGING UP AND RUNNING OF 7" 29# cASING MODEL: 47B2 RETREVIABLE BRIDGE PLUG ON WIRELINE SET - RIG UP WIERLINE TRUCK, MAKE UP 7" RETRIEVABLE BRIDGE PLUG - RIH WITH SAME, CORRELATE, SET BOTTOM OF PLUG AT 1997.47' MIDDLE 1990.12', TOP AT 1987.72' - ROTARY KB 16.90' - RIG DOWN WIRELINE TRUCK - PRESSURE TEST SAME TO 1100 PSI FOR 10 MINUTES, OK!
	08:45 - 09:15	0.50	D	15		PULL WEAR BUSHING
	09:15 - 10:30	1.25	D	15		CHANGE OUT DRILL PIPE RAMS 3 1/2" FOR 4 1/2" IN BOPE
	10:30 - 13:15	2.75	D	15		FINISH NIPPLING DOWN BOPE
	13:15 - 14:00	0.75	D	15		HPJSM ON LAYING OUT BOPE - LAYDOWN 11" 5M BOPE
	14:00 - 20:00	6.00	DT	53		WEATHERFORD SERVICE HAND ON SITE - TRIED TO BREAK UPPER 7" SEAL ASSEMBLY LOOSE TO PLACE "B" SECTION OF WELL HEAD IN PLACE - UNABLE TO DO SO -HAD ANOTHER SEAL ASSEMBLY DELIVERED - REMOVED OLD SEAL ASSEMBLY AND REPLACED WITH NEW ONE - REMOVED UPPER SECTION OF

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EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: HUTCHINS-CHIODO 3-20C5
Common Well Name: HUTCHINS-CHIODO 3-20C5
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION

Start: 1/12/2010
Rig Release: 2/26/2010
Rig Number: 404

Spud Date: 1/15/2010
End: 2/26/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/26/2010	14:00 - 20:00	6.00	DT	53		ASSEMBLY
	20:00 - 22:00	2.00	D	10		INSTALLED "B" SECTION OF WELL HEAD (TUBING HEAD SECTION) TEST SAME TO 5000 PSI FOR 10 MINUTES, OK! - INSTALL NIGHT CAP ON WELL HEAD
	22:00 - 22:45	0.75	D	01		TEAR OUT RIG FLOOR
	22:45 - 02:30	3.75	D	01		HPJSM WITH TOP DRIVE SERVICE AND AND RIG CREW ON RIGGING DOWN TOP DRIVE UNIT - BREAK DOWN TOP DRIVE UNIT, BREAK ALL CONNECTIONS FOR INSPECTION ON 02/26/10
	02:30 - 06:00	3.50	D	01		HPJSM FOR TEARING OUT SERVICE LOOP - TEAR OUT SERVICE LOOP FOR TOP DRIVE - HPJSM ON RIGGING UP BRIDLE FOR LAYING DOWN DERRICK - REMOVED ALL FLAIR AND CHOKE LINES - MUD PITS CLEANED - RIG FLOOR ALL TORN OUT - RELEASED RIG AT 06:00 HRS 02/26/10 - PLAN ON RIGGING DOWN MAIN CAMP FOR MOVING AT 07:00 HRS 02/26/10 - WILL START MOVING MISC RIG LOADS TODAY TO NEXT WELL: OWL & HAWK # 3-19C5

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<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>5.LEASE DESIGNATION AND SERIAL NUMBER: FEE</div>	
<div>1. TYPE OF WELL</div> <div>Oil Well</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div>	
<div>2. NAME OF OPERATOR:</div> <div>EL PASO E&P COMPANY, LP</div>		<div>7.UNIT or CA AGREEMENT NAME:</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1099 18th ST, STE 1900 , Denver, CO, 80202</div>		<div>8. WELL NAME and NUMBER:</div> <div>HUTCHINS/CHIODO 3-20C5</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE:</div> <div>0889 FSL 0800 FEL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</div> <div>Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U</div>		<div>9. API NUMBER:</div> <div>43013501900000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1099 18th ST, STE 1900 , Denver, CO, 80202</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>ALTAMONT</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE:</div> <div>0889 FSL 0800 FEL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</div> <div>Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U</div>		<div>COUNTY:</div> <div>DUCHESNE</div>	
		<div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input checked="" type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div>3/28/2010</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input type="checkbox"/> DRILLING REPORT</div> <div>Report Date:</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER:</div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>DATE OF FIRST PRODUCTION: 3/28/10 87.50 BO, 289 BW, 1,000.58 MCFG.</div> <div>(12 HRS)</div> <div>Accepted by the</div> <div>Utah Division of</div> <div>Oil, Gas and Mining</div> <div>FOR RECORD ONLY</div> <div>April 14, 2010</div>			
<div>NAME (PLEASE PRINT)</div> <div>Marie Okeefe</div>		<div>PHONE NUMBER</div> <div>303 291-6417</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Sr Regulatory Analyst</div>	
		<div>DATE</div> <div>3/30/2010</div>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5
PHONE NUMBER: 303 291-6417 Ext		9. API NUMBER: 43013501900000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/28/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Date of first production for subject well is 3/28/2010 87.5 BO, 1000 MCF, 289 BW. 12 hrs.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 07, 2010		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 9/3/2010	

C

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP Operator Account Number: N 3065
Address: 1099 18th St. Ste 1900
city Denver
state CO zip 80202 Phone Number: (303) 291-6417

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350190	Hutchins Chiodo 3-20C5		SESE	20	3S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>E</i>	<i>17541</i>	<i>17541</i>	<i>1/12/2010</i>		<i>3/31/10</i>		
Comments: <i>from GR-WS to WSTC</i>							CONFIDENTIAL

9/30/10

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie O'Keefe

Name (Please Print)

Marie O'Keefe

Signature

Sr. Regulatory Analyst

9/30/2010

Title

Date

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT ☐
(highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>		
2. NAME OF OPERATOR: El Paso E & P Company, L.P.					
3. ADDRESS OF OPERATOR: 1099 18th St Ste 1900 CITY Denver STATE CO ZIP 80202				PHONE NUMBER: (303) 291-6417	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 889 FSL 800 FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 889 FSL 800 FEL AT TOTAL DEPTH: 889 FSL 800 FEL <i>BHL: 0963 FSL 0939 FEL</i>					
14. DATE SPURRED: 1/12/2010		15. DATE T.D. REACHED: 2/23/2010		16. DATE COMPLETED: 3/31/2010	
		ABANDONED <input type="checkbox"/>		READY TO PRODUCE <input checked="" type="checkbox"/>	
18. TOTAL DEPTH: MD 10,240 TVD 10,232.5		19. PLUG BACK T.D.: MD TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? *	
				21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <input checked="" type="checkbox"/> Quad Combo					
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)					
17. ELEVATIONS (DF, RKB, RT, GL): 5866' GL					
10. FIELD AND POOL, OR WILDCAT Altamont				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 20 3S 5W U	
12. COUNTY Duchesne				13. STATE UTAH	
5. LEASE DESIGNATION AND SERIAL NUMBER: Fee					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A					
7. UNIT OR CA AGREEMENT NAME N/A					
8. WELL NAME and NUMBER: Hutchins/Chiodo 3-20C5					
9. API NUMBER: 4301350190					

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 N-80	40	0	1,624		G 180	122	0	None
						G 350	46		
8.75	7 p110	29	0	8,360		G 370	260	0	
						G 240	98		
6.125	4.5 p110	13.5	8,120	10,218		G 130	54	8120	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	8,096							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	8,226	10,240		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
10,097 9,762		189	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
9,701 9,324		198	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
9,004 9,296		177	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10097-9762	5000 gal 15% HCL, 5000# 100 mesh, 110026#Atlas PRC Prem 20/40
9701-9324	5000 gal 15% HCL, 6000# 100 mesh, 125027#Atlas PRC Prem 20/40
9004-9296	5000 gal 15% HCL, 5000# 100 mesh, 109426#Atlas PRC Prem 20/40

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

(5/2000)

(CONTINUED ON BACK)

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SEP 09 2010

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES:	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
3/28/2010	4/2/2010	24	→	99	795	35	flow
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	INTERVAL STATUS:
13	2,200	0	46.10	1,506	8	→	open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES:	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
			→				
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	INTERVAL STATUS:
						→	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES:	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
			→				
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	INTERVAL STATUS:
						→	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES:	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
			→				
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	INTERVAL STATUS:
						→	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GRRV	3,474	4,254	Stacked SS, siltstone, shale, dolo, LS		
GRTN1	4,254	5,124	Stacked SS, siltstone, shale, dolo, LS		
GRMHB	5,124	6,381	Stacked SS, siltstone, shale, dolo, LS		
TGR3	6,381	8,226	Stacked SS, siltstone, shale, dolo, LS		
WASATCH	8,226	10,240	Stacked SS, siltstone, shale, dolo, LS		

35. ADDITIONAL REMARKS (Include plugging procedure)

See attachment for additional item 27 and item 28.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Marie O'Keefe

TITLE Sr. Regulatory Analyst

SIGNATURE



DATE 9/7/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

El Paso E & P Company addition to Form 8

Hutchins Chiodo 3-20C5 4301350190

Item 27.

Perfs	Size	Holes	Status
8974-8834	.35	81	open
8817-8574	.35	171	open
8553-8397	.35	141	open

Item 28.

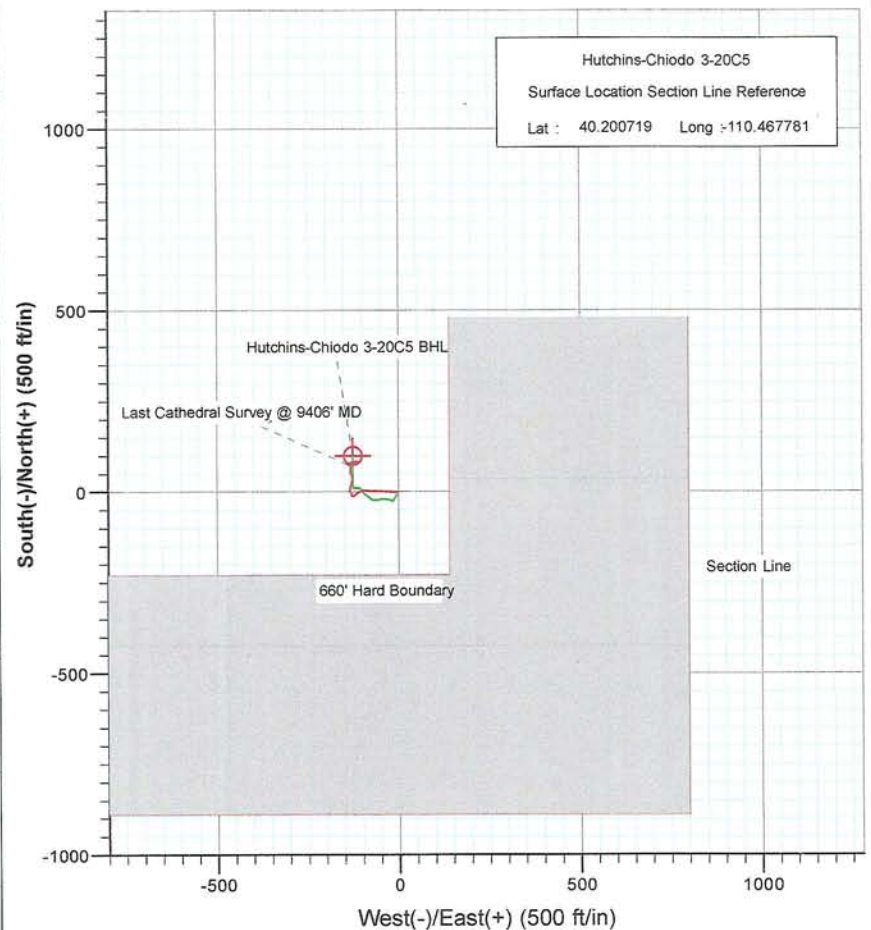
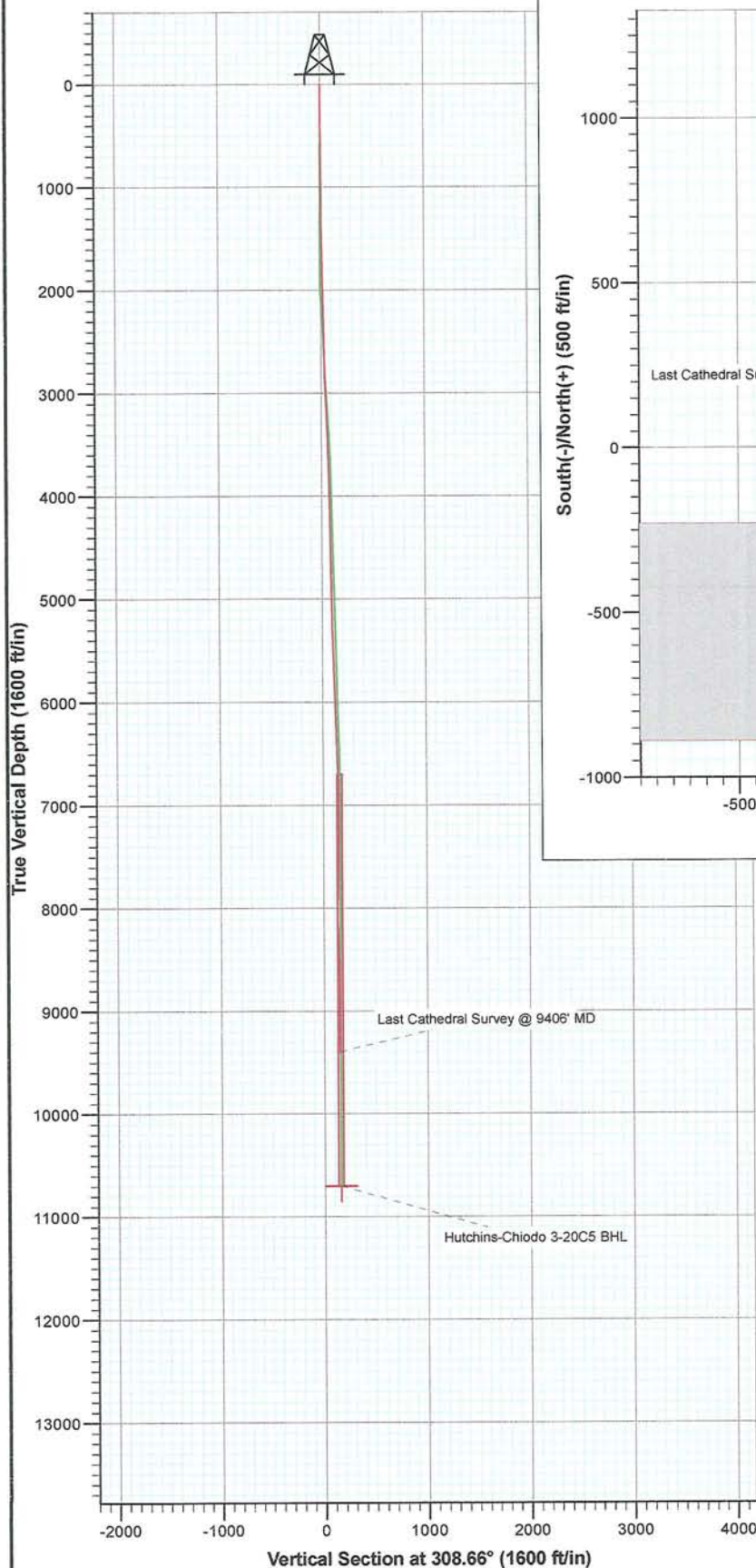
8974-8834 5000 gal 15% HCL, 2500# 100 mesh, 45348# Atlas PRC Prem 20/40

8817-8574 5000 gal 15% HCL, 6000# 100 mesh, 113463# Atlas PRC Prem 20/40

8553-8397 5000 gal 15% HCL, 4360# 100 mesh, 90053# White 20/40



Project: Duchesne County, UT
Site: 3-20C5
Well: Hutchins-Chiodo 3-20C5
Wellbore: DD
Plan: DD



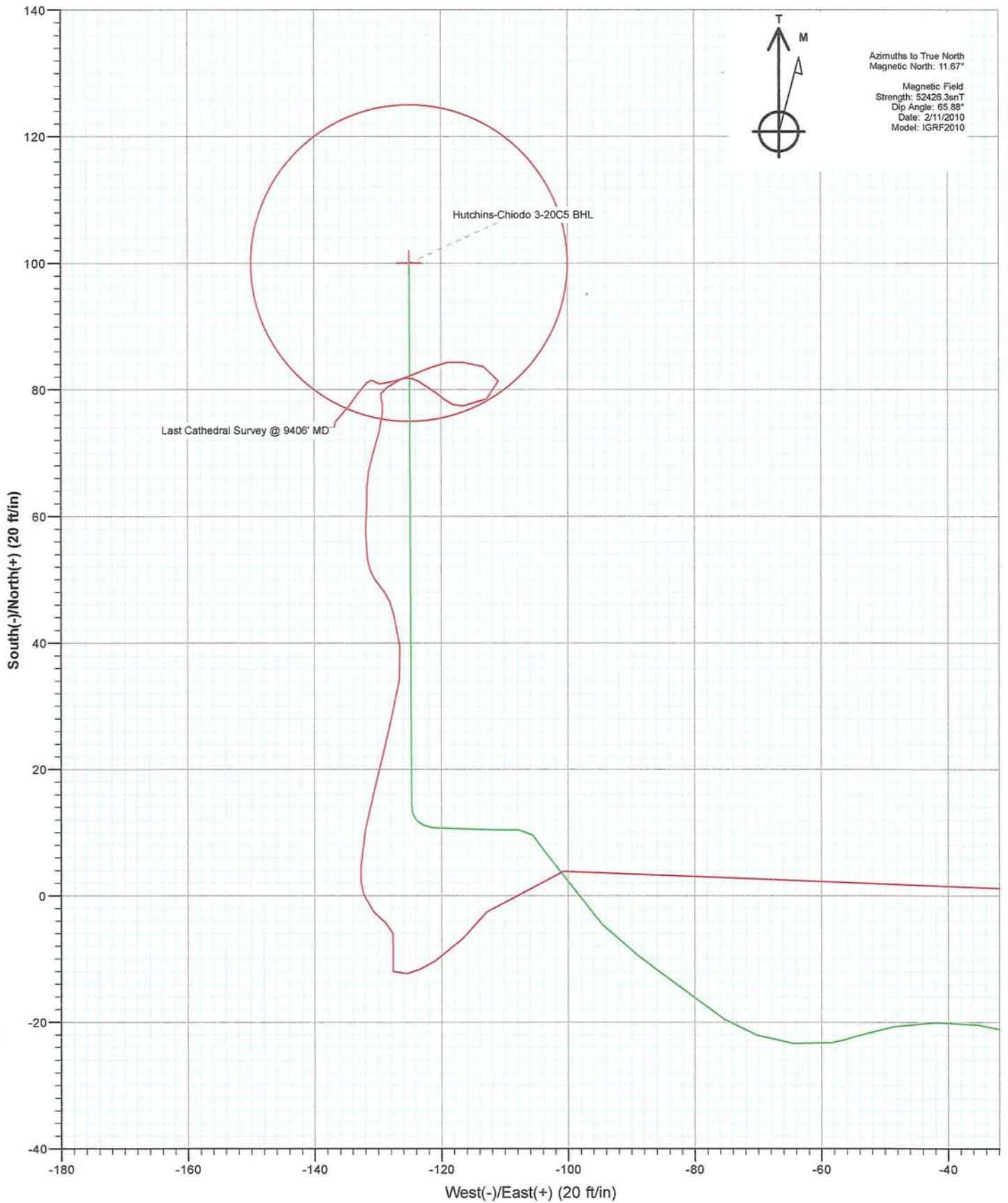
Azimuths to True North
Magnetic North: 11.67°
Magnetic Field
Strength: 52426.3nT
Dip Angle: 65.88°
Date: 2/11/2010
Model: IGRF2010

DESIGN DETAILS: DD
Job# 105064; LR
WELL @ 5879.0ft (PD 404)

Target	Azimuth	Origin Type	N/S	E/W
No Target (Freehand)	308.66	Slot	0.0	0.0



Project: Duchesne County, UT
Site: 3-20C5
Well: Hutchins-Chiodo 3-20C5
Wellbore: DD
Plan: DD



Cathedral Energy Services

Survey Report

Company: El Paso Exploration and Production
Project: Duchesne County, UT
Site: 3-20C5
Well: Hutchins-Chiodo 3-20C5
Wellbore: DD
Design: DD

Local Co-ordinate Reference: Site 3-20C5
TVD Reference: WELL @ 5879.0ft (PD 404)
MD Reference: WELL @ 5879.0ft (PD 404)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 US Multi Users Db

Project	Duchesne County, UT		
Map System:	Universal Transverse Mercator (US Survey Fee	System Datum:	Mean Sea Level
Geo Datum:	NAD83 Utah - HARN		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	3-20C5			
Site Position:		Northing:	14,600,299.23ft	Latitude: 40.200719
From:	Lat/Long	Easting:	1,789,031.76ft	Longitude: -110.467781
Position Uncertainty:	0.0 ft	Slot Radius:	13.200in	Grid Convergence: 0.34 °

Well	Hutchins-Chiodo 3-20C5			
Well Position	+N/-S	0.0 ft	Northing:	14,600,299.23 ft
	+E/-W	0.0 ft	Easting:	1,789,031.76 ft
Position Uncertainty	0.0 ft		Wellhead Elevation:	ft
			Ground Level:	5,863.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2/11/2010	11.67	65.88	52,426

Design	DD				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	308.66	

Survey Program	Date 2/21/2010				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
1,674.0	4,279.0	Survey #1 (DD)	MWD	Geolink MWD	
4,279.0	9,406.0	Survey #2 (DD)	MWD	Geolink MWD	

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
4,279.0	2.70	272.20	4,277.4	3.9	-100.7	81.1	0.06	0.06	
4,561.0	3.50	219.20	4,559.1	-2.5	-112.8	86.5	1.01	0.28	
4,654.0	3.50	224.00	4,651.9	-6.8	-116.6	86.8	0.31	0.00	
4,747.0	3.60	238.20	4,744.7	-10.4	-121.0	88.0	0.95	0.11	
4,841.0	2.40	257.40	4,838.6	-12.4	-125.5	90.2	1.65	-1.28	
4,934.0	1.00	341.30	4,931.5	-12.0	-127.6	92.1	2.69	-1.51	
5,027.0	2.60	6.20	5,024.5	-9.1	-127.7	94.0	1.88	1.72	
5,120.0	1.40	345.00	5,117.4	-6.0	-127.7	96.0	1.49	-1.29	
5,214.0	1.20	304.20	5,211.4	-4.3	-128.8	97.9	0.98	-0.21	
5,307.0	1.90	318.70	5,304.4	-2.6	-130.7	100.4	0.86	0.75	
5,400.0	2.20	340.50	5,397.3	0.3	-132.3	103.4	0.89	0.32	

Cathedral Energy Services

Survey Report

Company: El Paso Exploration and Production
Project: Duchesne County, UT
Site: 3-20C5
Well: Hutchins-Chiodo 3-20C5
Wellbore: DD
Design: DD

Local Co-ordinate Reference: Site 3-20C5
TVD Reference: WELL @ 5879.0ft (PD 404)
MD Reference: WELL @ 5879.0ft (PD 404)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 US Multi Users Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
5,494.0	3.10	3.60	5,491.2	4.5	-132.7	106.4	1.47	0.96	
5,587.0	4.10	9.30	5,584.0	10.3	-132.0	109.5	1.14	1.08	
5,680.0	4.20	16.30	5,676.8	16.8	-130.5	112.4	0.55	0.11	
5,774.0	4.00	11.10	5,770.6	23.4	-128.9	115.3	0.45	-0.21	
5,867.0	3.10	14.30	5,863.4	29.0	-127.7	117.8	0.99	-0.97	
5,960.0	3.40	9.70	5,956.2	34.1	-126.6	120.2	0.43	0.32	
6,053.0	3.20	352.00	6,049.1	39.4	-126.5	123.4	1.11	-0.22	
6,147.0	3.00	345.90	6,142.9	44.4	-127.5	127.3	0.41	-0.21	
6,240.0	1.60	324.70	6,235.9	47.8	-128.8	130.4	1.74	-1.51	
6,334.0	1.70	321.60	6,329.8	50.0	-130.4	133.1	0.14	0.11	
6,427.0	2.80	351.50	6,422.8	53.3	-131.6	136.1	1.69	1.18	
6,520.0	2.60	1.80	6,515.7	57.7	-131.9	139.0	0.56	-0.22	
6,614.0	2.20	2.50	6,609.6	61.6	-131.7	141.4	0.43	-0.43	
6,707.0	1.40	358.00	6,702.5	64.5	-131.7	143.1	0.87	-0.86	
6,800.0	1.60	13.30	6,795.5	66.9	-131.4	144.4	0.48	0.22	
6,894.0	2.10	13.90	6,889.4	69.9	-130.7	145.7	0.53	0.53	
6,987.0	2.10	18.70	6,982.4	73.1	-129.8	147.0	0.19	0.00	
7,080.0	2.00	0.70	7,075.3	76.4	-129.2	148.6	0.70	-0.11	
7,174.0	0.70	339.60	7,169.3	78.6	-129.4	150.1	1.46	-1.38	
7,267.0	0.40	31.80	7,262.3	79.4	-129.4	150.6	0.60	-0.32	
7,360.0	1.30	46.10	7,355.3	80.4	-128.5	150.5	0.99	0.97	
7,454.0	1.90	69.30	7,449.2	81.7	-126.3	149.6	0.93	0.64	
7,547.0	1.30	69.70	7,542.2	82.6	-123.8	148.3	0.65	-0.65	
7,641.0	1.70	65.60	7,636.2	83.5	-121.5	147.1	0.44	0.43	
7,734.0	1.60	82.30	7,729.1	84.3	-119.0	145.6	0.53	-0.11	
7,827.0	1.50	95.90	7,822.1	84.3	-116.5	143.6	0.41	-0.11	
7,921.0	2.60	105.80	7,916.0	83.6	-113.2	140.6	1.23	1.17	
8,014.0	2.10	170.80	8,009.0	81.3	-110.9	137.4	2.75	-0.54	
8,108.0	2.90	242.10	8,102.9	78.5	-112.8	137.1	3.18	0.85	
8,201.0	2.10	268.40	8,195.8	77.4	-116.5	139.3	1.48	-0.86	
8,294.0	2.20	312.90	8,288.8	78.6	-119.6	142.4	1.75	0.11	
8,330.0	2.10	304.10	8,324.7	79.4	-120.6	143.8	0.96	-0.28	
8,423.0	2.20	302.70	8,417.7	81.3	-123.5	147.2	0.12	0.11	
8,485.0	2.00	262.20	8,479.6	81.8	-125.6	149.2	2.36	-0.32	
8,548.0	1.80	246.40	8,542.6	81.3	-127.6	150.4	0.89	-0.32	
8,644.0	0.90	289.50	8,638.6	80.9	-129.7	151.8	1.35	-0.94	
8,739.0	0.50	305.40	8,733.6	81.4	-130.7	152.9	0.46	-0.42	
8,835.0	0.30	201.30	8,829.6	81.4	-131.2	153.3	0.67	-0.21	
8,930.0	0.60	254.80	8,924.6	81.0	-131.7	153.5	0.51	0.32	
9,026.0	1.80	208.90	9,020.5	79.6	-132.9	153.5	1.51	1.25	
9,120.0	1.50	223.60	9,114.5	77.4	-134.5	153.4	0.55	-0.32	
9,216.0	1.10	215.70	9,210.5	75.8	-135.9	153.4	0.46	-0.42	
9,311.0	0.20	268.90	9,305.5	75.0	-136.6	153.5	1.05	-0.95	
9,406.0	1.10	183.50	9,400.5	74.1	-136.8	153.1	1.16	0.95	Last Cathedral Survey @ 9406' MD

Cathedral Energy Services

Survey Report

Company: El Paso Exploration and Production
Project: Duchesne County, UT
Site: 3-20C5
Well: Hutchins-Chiodo 3-20C5
Wellbore: DD
Design: DD

Local Co-ordinate Reference: Site 3-20C5
TVD Reference: WELL @ 5879.0ft (PD 404)
MD Reference: WELL @ 5879.0ft (PD 404)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 US Multi Users Db

Targets

Target Name

- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
Hutchins-Chiodo 3-20	0.00	0.00	10,700.0	100.0	-125.0	14,600,398.48	1,788,906.17	40.200993	-110.468228
- survey misses target center by 1299.8ft at 9406.0ft MD (9400.5 TVD, 74.1 N, -136.8 E)									
- Circle (radius 25.0)									

Survey Annotations

Measured	Vertical	Local Coordinates		Comment
Depth	Depth	+N/-S	+E/-W	
(ft)	(ft)	(ft)	(ft)	
9,406.0	9,400.5	74.1	-136.8	Last Cathedral Survey @ 9406' MD

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013501900000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/22/2011	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Downsize ESP	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Pull the failed ESP equipment
- Check for fill and cleaning out the wellbore if necessary
- Acidize all existing perforations with 15,000 gal 15% HCl in 1 stage
- Run in hole with a downsized ESP to match lower production volumes

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07/18/2011

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 7/14/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013501900000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/18/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Downsize ESP"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached daily summary.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 8/19/2011	

WESTERN

ALTAMONT FIELD
HUTCHINS-CHIODO 3-20C5
HUTCHINS-CHIODO 3-20C5
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

RECEIVED Aug. 19, 2011

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	HUTCHINS-CHIODO 3-20C5		
Project	ALTAMONT FIELD	Site	HUTCHINS-CHIODO 3-20C5
Rig Name/No.	PEAK/1100	Event	RECOMPLETE LAND
Start Date	7/18/2011	End Date	7/18/2011
Spud Date	1/15/2010	UWI	020-003-S 005-W 30
Active Datum	GROUND LEVEL @5,863.0ft (above Mean Sea Level)		
Afe No./Description	/42820 /		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/19/2011	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SUSPENDED LOADS. FILL OUT & REVIEW JSA
	7:30 14:00	6.50	INARTLT	06		P		SICP 100 PSI. FLOW WELL TO TREATER. KILL WELL W/ 150 BBLS 2% KCL WTR. PU & SERVICE ESP PUMP ASSEMBLY
	14:00 18:30	4.50	INARTLT	39		P		TIH W/ PUMP ASSEMBLY, 1 JT 2-7/8" EUE TBG, DRAIN SUB, 1 JT 2-7/8"EUE TBG, SEAT NIPPLE & 247 JTS 2-7/8"EUE TBG
	18:30 20:30	2.00	INARTLT	16		P		SPLICE PENETRATER CABLE, ND BOP STACK, NU WELLHEAD.
	20:30 21:30	1.00	INARTLT	18		P		SATRT WELL PUMPING. PUMPED UP IN 45 MINUTES. PWOP WTR LOSS FOR DAY 390 BBLS 2% KCL WTR USED 156 GALLONS DIESEL

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013501900000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/19/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 See attached daily reports. Final Report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 8/19/2011	

WESTERN

ALTAMONT FIELD
HUTCHINS-CHIODO 3-20C5
HUTCHINS-CHIODO 3-20C5
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

RECEIVED Aug. 19, 2011

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	HUTCHINS-CHIODO 3-20C5		
Project	ALTAMONT FIELD	Site	HUTCHINS-CHIODO 3-20C5
Rig Name/No.	PEAK/1100	Event	RECOMPLETE LAND
Start Date	7/18/2011	End Date	7/18/2011
Spud Date	1/15/2010	UWI	020-003-S 005-W 30
Active Datum	GROUND LEVEL @5,863.0ft (above Mean Sea Level)		
Afe No./Description	/42820 /		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/19/2011	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SUSPENDED LOADS. FILL OUT & REVIEW JSA
	7:30 14:00	6.50	INARTLT	06		P		SICP 100 PSI. FLOW WELL TO TREATER. KILL WELL W/ 150 BBLS 2% KCL WTR. PU & SERVICE ESP PUMP ASSEMBLY
	14:00 18:30	4.50	INARTLT	39		P		TIH W/ PUMP ASSEMBLY, 1 JT 2-7/8" EUE TBG, DRAIN SUB, 1 JT 2-7/8"EUE TBG, SEAT NIPPLE & 247 JTS 2-7/8"EUE TBG
	18:30 20:30	2.00	INARTLT	16		P		SPLICE PENETRATER CABLE, ND BOP STACK, NU WELLHEAD.
	20:30 21:30	1.00	INARTLT	18		P		SATRT WELL PUMPING. PUMPED UP IN 45 MINUTES. PWOP
								WTR LOSS FOR DAY 390 BBLS 2% KCL WTR
								USED 156 GALLONS DIESEL

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

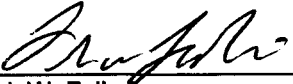
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

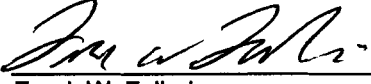
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	9. API NUMBER: 43013501900000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/17/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 50%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 50%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	


OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CIBP @ ~9210' with 10' of cement on top and acidize. See attached for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 08, 2012

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 8/8/2012	

RECEIVED: Aug. 08, 2012

Hutchins Chiodo 3-20C5 Summary Procedure

- POOH w/tubing & ESP equipment
- Circulate & Clean wellbore
- RIH w/CIBP to 9,210', Set CIBP w/10' cement on top
- RIH with 4-1/2" packer on tubing
- Acidize perfs at 9,006' – 9,200' w/15,000 gals of 15% HCL, POOH
- RIH with 4-1/2" CBP and set plug at ~8,990'
- RIH with 4-1/2" packer on tubing
- Acidize perfs at 8,836' – 8,976' w/10,000 gals of 15% HCL, POOH
- RIH with 4-1/2" CBP and set plug at ~8,825'
- RIH with 4-1/2" packer on tubing
- Acidize perfs at 8,577' – 8,817' w/15,000 gals of 15% HCL, POOH
- RIH with 4-1/2" CBP and set plug at ~8,565'
- RIH with 4-1/2" packer on tubing
- Acidize perfs at 8,396' – 8,556' w/15,000 gals of 15% HCL, POOH
- Drill out all CBP's, leaving CIBP @ 9,210' in well, Circulate wellbore clean
- RIH w/ESP equipment on 2 7/8" production tubing
- RDMO, Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5
PHONE NUMBER: 713 997-5038 Ext		9. API NUMBER: 43013501900000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/27/2012	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text" value="Set Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to set CIBP @ ~8390' w/10' of cement on top, perf Wasatch & LGR, then acidize. See attached for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 27, 2012

By:

Derek Duff

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 8/20/2012	

RECEIVED: Aug. 20, 2012

Hutchins Chiodo 3-20C5 Summary Procedure

- POOH w/ESP and tubing
- Circulate & Clean wellbore
- Set 4½" 13.5# CBP at ~8,390' and dump 10' cement on plug
- Perforate new LGR interval from 7,030' - 8,334'
- Acidize new perforations with 60,000 gals of 15% HCL
- RIH w/ESP and tubing
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013501900000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/2/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Set Plug"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached post work summary procedure and daily operations report for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 07, 2012		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/7/2012	

Hutchins Chiodo 3-20C5 Post Summary Procedure

Work Completed 09/02/2012

- POOH w/tubing & ESP equipment
- Set CIBP @ 9310' with 10' of cement on top.
- Set packer @ 8995', pumped 15000 gals 15% HCL acid and then released packer.
- Set CBP @ 8990', packer @ 8826', pumped 10000 gals 15% HCL acid and then released packer.
- Set CBP @ 8825', packer @ 8572', pumped 15000 HCL acid and then released packer.
- Set CBP @ 8565', packer @ 8367', pumped 15000 15% HCL acid and then released packer.
- Drilled out CBP #1 and #2. Had trouble with CBP #3. Remains of CBP to 9303'. Set down @ 9290' and dumped 10' cement.
- RIH w/ESP equipment on 2 7/8" production tubing
- Turned over to production.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	HUTCHINS-CHIODO 3-20C5		
Project	ALTAMONT FIELD	Site	HUTCHINS-CHIODO 3-20C5
Rig Name/No.		Event	WORKOVER LAND
Start Date	8/20/2012	End Date	
Spud Date	1/15/2010	UWI	020-003-S 005-W 30
Active Datum	KB @5,879.0ft (above Mean Sea Level)		
Afe No./Description	159627/46661 / HUTCHINS/CHIODO 3-20C5		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
8/18/2012	10:00 13:30	3.50	MIRU	01		P		ROAD RIG FROM THE 2-27A3 TO THE 3-20C5 MIRU WHILE FLUSHING TBG W/ 60 BBLS.
	13:30 16:30	3.00	WBP	16		P		ND WELLHEAD, NU BOP AND HYDRIL. RU RIG FLOOR. LEFT WELL VENTING TO TREATER.
8/19/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON PULLING TBG AND REDA-CABLE FILLED OUT JSA.
	7:30 10:00	2.50	PRDHEQ	06		P		70 PSI ON CSG BLED DOWN WELL CSG KEEP BLOWING PUMPED 70 BBLS DOWN CSG. WENT ON VACUUM. HUNG GERONIMO CSG STARTED BLOWING AGAIN AFTER @ 15 MINS,PUMPED 30 BBLS CSG ON VACUUM.
	9:00 20:00	11.00	PRDHEQ	39		P		CONTINUED PUMPING DOWN CSG @ 1/4 BPM. LD HANGER 1-JT 2 7/8 N-80 EUE TBG, 3-2 7/8 N-80 TBG SUBS 1-6',1-8',1-10', STOOD 120-JTS 2 7/8 N-80 EUE IN DERRICK, LD 124-JTS 2 7/8-N80 EUE TBG, SN, 2-JTS 2 7/8 N-80 EUE TBG, DRAIN SUB, 2-JTS 2 7/8 N-80 EUE TBG, 2 STAGE PUMP, INTAKE, TANDEM SEALS, MOTOR, SENTINEL AND CHEMICAL MANDRAL. EFT WELL OPEN TO TREATER.SECURED WELL SDFN.
8/20/2012								NO ACTIVITY
8/21/2012	6:00 8:00	2.00	WLWORK	28		P		KEY HAD SAFETY STAND DOWN ON HAND SAFETY. CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY. FRILLED OUT JSA.
	8:00 9:00	1.00	WLWORK	06		P		bled down well pumped 70 BBLS DOWN CSG. WELL ON VACUUM.
	9:00 13:30	4.50	WLWORK	27		P		CONTINUED PUMPING 1/4 BPM DOWN CSG RU WIRELINE RIH W/ 3.75 GR/JB TO 9350, RIH W/ CIBP SET @ 9310', DUMPED BAILED 10' CEM ON TOP OF CIBP, RD WIRELINE.
	13:30 17:30	4.00	PRDHEQ	39		P		UNABLE TO GET X-OVER ON CS HYDRIL.TALLIED AND PU 56-JTS 2 7/8 CS HYDRIL. TRIED TO FLUSH IT @ 2000 PSI WOULDN'T FLUSH, PUMPED 50 BBLS HOT KCL DOWN CSG, FLUSHED TBG W/ 20 BBLS, TOO H W/ 56-JTS 2 7/8 CS HYDRIL. SECURED WELL SDFN
8/22/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON HYDRO TESTING TBG. FILLED OUT JSA.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	7:30 9:00	1.50	PRDHEQ	06		P		VALVE AT TREATER SHUT INN. 450 CSIP BLED DOWN WELL PUMPED 70 BBLS DOWN CSG CSG ON VACUUM.
	9:00 11:30	2.50	PRDHEQ	39		P		RU HYDRO TESTER RIH HYDRO TESTING @ 8500 PSI 4 1/2 HD PKR, X-OVER, 54-JTS 2 7/8 CS HYDRIL FOUND 1 LEAK. RD HYDRO TESTER.
	11:30 20:00	8.50	PRDHEQ	39		P		TOOH W/ 22-JTS 2 7/8 CS HYDRIL. TTL 32-JTS 2 7/8 CS HYDRIL IN WELL. CHANGED OVER TO RUN 3 1/2 TBG. TALLIED AND PU 223-JTS 3 1/2 P-110 EUE TBG, EOT @ 8077' SECURED WELL SDFN.
8/23/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON PU TBG. FILLED OUT JSA
	7:30 8:30	1.00	PRDHEQ	06		P		70 CSIP, BLED DOWN WELL PUMPED 60 BBLS DOWN CSG,
	8:30 9:30	1.00	PRDHEQ	39		P		CONTINUED RIH W/ 39-JTS 3 1/2 P-110 EUE TBG, NU FRAC VALVE SET PKR @ 8995'.
	9:30 10:30	1.00	STG01	18		P		FINISHED RU ACIDIZERS, PRESSURE TEST LINES TO 9250.
	10:30 12:00	1.50	STG01	35		P		PUMPED 50 BBLS@ 7.9 BPM NO PRESSURE, SWITCHED TO ACID PUMPED 12 BBLS @ 8.2 BPM/ WELL BROKE @ 2202. PUMPED 7500 GALS 15% HCL ACID, DROPPED 275 BALLS, PUMPED 7500 GALS 15% HCL ACID DISPLACED ACID TO W/ 96 BBLS., AVG RATE 15 BBLS, MAX RATE 20 BPM. AVG PRESSURE 5914, MAX PRESSURE 7152. ISIP 1356 PSI. 3 MIN 0 PSI. RD ACIDIZERS.
	12:00 16:30	4.50	PRDHEQ	39		P		RELEASED PKR TOOH W/ 3 1/2 JTS P-110, X-OVER, 32-JTS 2 7/8 X-OVER AND PKR,
	16:30 18:30	2.00	WLWORK	26		P		RU WIRELINE SET CBP @ 8990'. RD WITRELINE
	18:30 19:30	1.00	PRDHEQ	39		P		RIH W/ PKR, 26- JTS 2 7/8 N-80 EUE TBG, X-OVER, 46-JTS 3 1/2 P-110, EOT 2450' SECURED WELL SDFN.
8/24/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TBG FILLED OUT JSA.
	7:30 8:30	1.00	PRDHEQ	06		P		500 CSIP. BLED DOWN WELL. PUMPED 70 BBLS DOWN CSG.
	8:30 11:30	3.00	PRDHEQ	39		P		CONTINUED RIH W/ 206-JTS 3 1/2 P-110 EUE TBG TTL 252 IN WELL. SPACED OUT TBG W/ 2-4',1-6' N-80 3 1/2 TBG SUB, NU FRAC VALVE SET PKR @ 8825,
	11:30 13:00	1.50	STG02	35		P		PUMPED 50 BBLS@ 7.9 BPM NO PRESSURE, SWITCHED TO ACID PUMPED 20 BBLS @ 12 BPM/ WELL BROKE @ 2750. PUMPED 5000 GALS 15% HCL ACID, DROPPED 120 BALLS, PUMPED 5000 GALS 15% HCL ACID DISPLACED ACID TO W/ 92 BBLS., AVG RATE 20 BBLS, MAX RATE 20.5 BPM. AVG PRESSURE 6571, MAX PRESSURE 7352. ISIP 0 PSI. RD ACIDIZERS.
	13:00 13:00	0.00	PRDHEQ			P		RELEASED PKR TOOH W/ 252-JTS 3 1/2 P-110 EUE TBG, X-OVER, 26-JTS 2 7/8 CS HYDRIL,X-OVER AND PKR. SECURED WELL SDFN.
8/25/2012	6:00 7:30	1.50	STG03	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRELINE SAFETY. FILL OUT & REVIEW JSA
	7:30 9:30	2.00	STG03	27		P		RU WIRELINE TRUCK & SET CBP @ 8825'. RD WIRELINE TRUCK.
	9:30 10:30	1.00	STG03			P		KILL WELL PUMPING BBLS 2% KCL WTR DOWN CSG
	10:30 15:00	4.50	STG03	39		P		TIH W/ PKR FOR 4-1/2"13.5# CSG, X-OVER, 18 JTS 2-7/8"HYDRIL TBG, X-OVERS & 258 JTS 3-1/2"EUE TBG. SET PKR @ 8572'.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
8/26/2012	15:00 16:30	1.50	STG03	35		P		RU ACID PUMPING EQUIPMENT. PUMP 20 BBLS 2% KCL WTR DOWN TBG @ 0 PSI. START ACID. TREAT STAGE 3 W/ 15000 GALLONS HCL ACID, DROPPING 250 BIO BALLS AFTER PUMPING 7500 GALLONS ACID. FLUSH ACID TO BOTTOM PERF +10 BBLS W/ 2% KCL WTR. PRESSURE DROPPED TO 0 PSI 15 SECONDS AFTER SHUT DOWN. MAX PSI 6717 PSI. AVG PSI 3500 PSI. MAX RATE 23.7 BPM. AVG RATE 18.7 BPM
	16:30		STG03	39		P		RELEASE PKR. TOO H W/
	6:00 7:30	1.50	WLWORK	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY FILLED OUT JSA.
	7:30 9:30	2.00	WLWORK	26		P		RU WIRELINE TRUCK & SET CBP @ 8565'. RD WIRELINE TRUCK.
	9:30 13:30	4.00	PRDHEQ	39		P		TIH W/ PKR FOR 4-1/2" 13.5# CSG, X-OVER, 8 JTS 2-7/8" HYDRIL TBG, X-OVERS & 252 JTS 3-1/2" EUE TBG. SET PKR @ 8367'.
	13:30 14:00	0.50	WBP	18		P		FILLED CSG W/ 90 BBLS PRESSURE TEST CSG @ 1000 PSI HELD.
	14:00 15:30	1.50	STG04	35		P		PUMPED 40 BBLS @ 7.9 BPM BREAK @ 3200, SWITCHED TO ACID PUMPED 7500 GALS 15% HCL ACID, DROPPED 215 BALLS, PUMPED 7500 GALS 15% HCL ACID DISPLACED ACID W/ 92 BBLS., AVG RATE 18.7 BBLS, MAX RATE 21 BPM. AVG PRESSURE 6651, MAX PRESSURE 7120. ISIP 1514 PSI 5 MIN 0 PSI. RD ACIDIZERS.
	15:30 16:30	1.00	PRDHEQ	39		P		RELEASED PKR LD 20-JTS 3 1/2. EOT @ 7746'. SECURED WELL SWDFN.
8/27/2012								NO ACTIVITY
8/28/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN TBG FILLED OUT JSA.
	7:30 8:30	1.00	PRDHEQ	06		P		400 TSIP 100 CSIP BLED DOWN WELL PUMPED 50 BBLS DOWN TBG, AND 50 BBLS DOWN CSG,
	8:30 16:30	8.00	PRDHEQ	39		P		LD 232-JTS 3 1/2 P-110, X-OVER 8-JTS 2 7/8 HYDRIL, X-OVER AND PKR.
	16:30 17:30	1.00	PRDHEQ	39		P		RIH W/ 20-JTS 2 7/8 CS HYDRIL, LD 20 JTS 2 7/8 HYDRIL. RIH W/ 14-JTS 3 1/2, LD 14-JTS 3 1/2.
	17:30 19:30	2.00	PRDHEQ	39		P		PU AND TALLIED 3 .75 BIT, BIT SUB, 45-JTS 2 3/8 N-80 EUE TBG, X-OVER, AND 40 JTS 2 7/8 EOT @ 2758' SECURED WELL SDFN.
8/29/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON PICKING UP TUBING TUBING
	7:30 8:30	1.00	WBP	06		P		100 TSIP, 100 CSIP BLED DOWN WELL. PUMPED 20 BBLS DOWN TBG.
	8:30 12:00	3.50	WBP	39		P		PU AND TALLIED 184-JTS 2 7/8 N-80 EUE TBG. TAGGED CBP @ 8568'.
	12:00 16:30	4.50	WBP	10		P		RU POWER SWIVEL AND PUMP LINES. PUMPED 600 BBLS @ 12 BPM GOT CIRCULATION. PUMPING 12 BPM RETURNING 1.5 BPM. SET 4K DOWN ON CBP. PLUG FELL DOWN HOLE LOST CIRCULATION PUMPED 200 BBLS @ 12 BPM NO CIRCULATION. RD POWER SWIVEL TOO H W/ 18-JTS EOT @ 8017'. SECURED WELL SDFN.
8/30/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON POWER SWIVEL. FILLED OUT JSA
	7:30 8:30	1.00	PRDHEQ	06		P		400 CSIP 400 TSIP, BLED DOWN WELL PUMPED 500 BBLS DOWN TBG.
	8:30 9:30	1.00	PRDHEQ	39		P		RIH W/ 25-JTS 2 7/8 N-80 EUE TBG. TAGGED @ 8822'.
	9:30 13:30	4.00	WBP	10		P		RU POWER SWIVEL. PUMPED 100 BBLS DOWN TBG @ 8.5 BPM, NO CIRCULATION, DRILLED UP REST OF CBP #1 AND #2 PUMPED TTL OF 1350 BBLS NO CIRCULATION CSG ON VACUUM.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:30 17:30	4.00	PRDHEQ	39		P		RD POWER SWIVEL TOO H W/ 26-JTS 2 7/8 EOT @ 8017' PUMPED 100 BBLS DOWN CSG. RIH W/ 28-JTS 2 7/8 TAGGED @ 8919' RU POWER SWIVEL PUSHED REMAINS OF CBP #2 TO 8995' POWER SWIVEL TORQUE UP SITTING ABOVE PLUGS MOVING UP AND DOWN FREE (MAYBE DOG LEG). DECIDED TO TRY NEW POWER SWIVEL IN MORNING. RD POWER SWIVEL TOO H W/ 32-JTS 2 7/8 N-80 EUE TBG, EOT @ 7955' SECURED WELL SDFN.
8/31/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TEAVEL HELD SAFETY MEETING ON POER SWIVEL FILLED OUT JSA.
	7:30 8:30	1.00	PRDHEQ	06		P		400 TSIP, 100 CSIP BLED DOWN WELL PUMPED 50 BBLS DOWN TBG.
	8:30 9:30	1.00	PRDHEQ	39		P		RIH W/ 32-JTS 2 7/8 N-80 TAGGED CBP @ 8995' RU POWER SWIVEL.
	9:30 11:00	1.50	PRDHEQ	10		P		RU POWER SWIVEL. PUMPED 50 BBLS DOWN TBG @ 6 BPM, NO CIRCULATION, DRILLED UP CBP @ 8990 PUMPED TTL OF 500 BBLS NO CIRCULATION CSG ON VACUUM.
	11:00 12:00	1.00	PRDHEQ	39		P		RD POWER SWIVEL TOO H W/ 16-JTS 2 7/8 EOT @ 7956'
	12:00 13:00	1.00	PRDHEQ	06		P		PUMPED 160 BBLS DOWN CSG.
	13:00 17:00	4.00	PRDHEQ	39		P		PUSHED REMAINS OF CBP TO 9303', TOO H W/ 247-2 7/8 N-80, X-OVER, LD 47-JTS 2 3/8 N-80, BIT SUB AND BIT.
	17:00 19:00	2.00	WLWORK	18		P		RU WIRELINE RIH SET DOWN @ 9290' DUMPBAIL 10'CEM RD WIRELINE. SECURED WELL.
9/1/2012								NO ACTIVITY
9/2/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON PU ESP FILLED OUT JSA.
	7:30 8:30	1.00	PRDHEQ	06		P		75 CSIP BLED DOWN WELL PUMPED 100 BBLS DOWN CSG.
	8:30 18:00	9.50	PRDHEQ	39		P		PU AND TALLIED CHEM MANDREL, SENSOR, MOTOR, TANDEM SEALS, INTAKE, 4-STAGE PUMP, X-OVER, 6' 2 7/8 N-80 TBG SUB, 2-JTS 2 7/8 N-80 EUE, DRAIN SUB, 2-JTS 2 7/8 N-80, SN (COLLAR STOP 2-JTS ABOVE SN), 245-JTS 2 7/8 N-80 EUE TBG, 2-2 7/8 TBG SUBS 1-8' 1-10', 1-JT 2 7/8 N-80 EUE TBG AND HANGER
	18:00 23:30	5.50	PRDHEQ	16		P		MADE TOP SPLICE, RD RIG FLOOR, ND BOP, NU WELLHEAD PRESSURE TEST WELLHEAD @ 1500 HELD, TURNED ON PUMP TOOK 40 MINS TO GET FLUID TO SURFACE. PUT ON PRODUCTION. SDFN.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013501900000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="ESP to Rods"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/6/2013			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Switched from ESP to Rods.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 19, 2013

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 3/19/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP Operator Account Number: N 3065
Address: 1099 18th St. Ste 1900
city Denver
state CO zip 80202 Phone Number: (303) 291-6417

Well 1

SESE

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350190	Hutchins Chiodo <i>3-2005</i>		SW SW	20	3S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<i>99999</i>	<i>17541</i>	1/12/2010		<i>3/23/10</i>		
Comments: <i>GR-WS</i>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
MAR 22 2010

Marie OKeefe

Name (Please Print)

Marie OKeefe

Signature

Sr. Regulatory Analyst

3/18/2010

Title

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5
PHONE NUMBER: 713 997-5038 Ext		9. API NUMBER: 43013501900000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/14/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> DRILLING REPORT Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.


This well went to vent on Tuesday around 11:00 a.m. and a flare stack is being installed this morning. Please see attached for volumes.

Approved by the
October 21, 2014
Oil, Gas and Mining

Date: _____

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 10/17/2014	

 **TOW311 - 7 Day Estimates and Variances by Resp Rollup**

CENTRAL

API Number

Serial Number/ CA

Route

2 HUTCHINS CHIODO 3-20C5

43-013-50190

Fee

Gross Gas Prod								Gas Usage	Gas TO BE VENTED OR FLARED
09/30	10/01	10/02	10/03	10/04	10/05	10/06	7Dy Avg		
127	345	340	356	355	355	357	319	-15.3	304

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013501900000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/29/2014				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Hutchins Chiodo 3-20C5 flared for 15 days @ 304 mcf = 4560 mcf :
 Griffin 1-33B4 flared for 18 days @ 88 mcf = 1584 mcf : Rebel 3-35B5
 flared for 17 days @ 405 mcf = 6885 mcf : Kofford 2-36B5 flared 17
 days @ 232 mcf = 3944 mcf and Case 2-31B4 flared for 16 days @
 160 mcf = 2560 mcf. These are the wells that flared at our locations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 13, 2014

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 11/10/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HUTCHINS/CHIODO 3-20C5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013501900000	
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0889 FSL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/30/2015	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to acidize with 5000 gals 15% HCL.

Approved by the
April 30, 2015
Oil, Gas and Mining

Date: _____

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 4/29/2015	